

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API #30-025-29173

5c. Indicate Type of Lease	
State ☒	Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. CIL WELL ☒ CAS WELL ☐ OTHER ☐	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name SECTION 32
3. Address of Operator P. O. BOX 576, HOUSTON, TEXAS 77001	9. Well No. 332
4. Location of Well UNIT LETTER J 1550 FEET FROM THE SOUTH LINE AND 2350 FEET FROM THE EAST LINE, SECTION 32 TOWNSHIP 18-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat HOBBS (G/SA)
11. Elevation (Show whether DF, RT, GR, etc.) 3626.4' GL	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER CMT SQZD, OAP, ACIDIZED & SCALE INHIBITED ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-14-85: Pulled production equipment. Cleaned out to CIBP @ 4060'.

8-15-85: Set a cmt retainer @ 3925'. Sqzd San Andres perf's 4019' - 4021' w/50 sx Class "C" cmt w/.2% Halad-4 + 2% CaCl₂. WOC 24+ hrs.

8-19 to 8-20-85: Pres tested csg to 1000 psi, held OK. Tagged TOC @ 3918'. Drld out cmt & retainer to 4054'. Circ'd hole clean. Pres tested sqzd perf's 4019' - 4021' to 1000 psi, held OK. Drld out CIBP @ 4060', pushed remains to 4310'.

8-21-85: Spotted 300 gals 15% HCl-NEA from 4208' to 4031'. Perf'd San Andres from 4046' to 4208' (2 JSPF, 30 holes). Cleaned out to 4310'.

8-22-85: Treated perf's 4046' - 4208' w/4800 gals 15% HCl-NEA & 8 drums Exxon 7647 scale inhibitor mixed in 200 bbls 9# brine. Flushed w/30 bbls brine.

8-23-85: Installed production equipment and returned well to production.

NOTE: NSL Order #R-7628.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE AUGUST 28, 1985
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SEP - 4 1985