

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

API #30-025-29173

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

SHELL WESTERN E&P INC.

Address of Operator

P. O. BOX 576, HOUSTON, TEXAS 77001

Location of Well

UNIT LETTER J 1550 FEET FROM THE SOUTH LINE AND 2350 FEET FROM
THE EAST LINE, SECTION 32 TOWNSHIP 18-S RANGE 38-E NMPM.

7. Unit Agreement Name
N. HOBBS (G/SA) UNIT

8. Farm or Lease Name
SECTION 32

9. Well No.
332

10. Field and Pool, or Wildcat
HOBBS (G/SA)

15. Elevation (Show whether DF, RT, GR, etc.)

3626.4' GL

12. County
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

INFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
WILL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING DEFS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER CMT SOZ, OAP, ACIDIZE & SCALE INHIBIT ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment.
2. Set cmt retainer @ $\pm 3950'$.
3. Sqz San Andres perf's 4019' - 4021' w/75 sx Class "C" cmt w/.2% Halad-4 + 2% CaCl_2 . WOC 36 hrs.
4. Drill out retainer and cmt. Pressure test sqz to 1000 psi.
5. Drill out CIBP @ 4050'.
6. Spot 300 gals 15% HCl-NEA from 4208' to 4031'.
7. Perforate San Andres from 4046' to 4208' (2 JSPF, 30 holes).
8. Acidize perf's 4046' - 4208' w/4800 gals 15% HCl-NEA.
9. Pump 8 drums Exxon 7647 scale inhibitor mixed in 200 bbls 9.0#/gal brine. Flush w/30 bbls brine.
10. Install production equipment and return well to production.

NOTE: NSL Order #R-7628.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE AUGUST 12, 1985
APPROVED BY [Signature] DATE AUG 12 1985
CONDITIONS OF APPROVAL, IF ANY: