

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

API #30-025-29173

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐
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Name of Operator

SHELL WESTERN E&P INC.

Address of Operator

P. O. BOX 576, HOUSTON, TEXAS 77001

Location of Well

UNIT LETTER J 1550 FEET FROM THE SOUTH LINE AND 2350 FEET FROM

THE EAST LINE, SECTION 32 TOWNSHIP 18-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name
N. HOBBS (G/SA) UNIT

8. Form or Lease Name

SECTION 32

9. Well No.

332

10. Field and Pool, or Whichever

HOBBS (G/SA)

11. Elevation (Show whether DF, RT, GR, etc.)

3626.4' GL

12. County

LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
WILL OR ALTER CASING	☐

PLUG AND ABANDON	☐
CHANGE PLANS	☐
OTHER	☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐	ALTERING CASING	☐
COMMENCE DRILLING DEFS.	☐	PLUG AND ABANDONMENT	☐
CASING TEST AND CEMENT JOBS	☐		
OTHER <u>COMPLETED AS A SAN ANDRES PRODUCER</u>		☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-18-85: Ran a CBL/VDL/CCL/GR from 4304' to surface. TOC @ surface.

5-10-85: Tagged btm @ 4316'. Circ'd hole clean. Spotted 200 gals 15% HCl-NEA from 4071' to 3953'. Perf'd San Andres from 4069' to 4070' (2 JSPF, 4 holes). Attempted to break down perf's 4069' to 4070' w/pressured wtr in tbg up to 3000 psi, could not break formation. Spotted acid on btm containing 12 ball sealers, broke formation @ 2900 psi.

5-11-85: Installed production equipment and started well to pump.

5-24-85: Killed well. Acidized perf's 4069' to 4070' w/1500 gals 15% HCl-NEA. Returned well to production.

NOTE: NSL Order #R-7628.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE AUGUST 12, 1985

ORIGINAL SIGNED BY PROV SEXTON
DISTRICT LANDMAN

APPROVED BY _____ TITLE _____ DATE AUG 13 1985
CONDITIONS OF APPROVAL, IF ANY: