

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API #30-025-29173

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☒	Fee ☐
3. State Oil & Gas Lease No.	

1. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
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2. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐
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Name of Operator
SHELL WESTERN E&P INC.Address of Operator
P.O. BOX 991, HOUSTON, TEXAS 77001

Location of Well

NIT LETTER J LOCATED 1550 FEET FROM THE SOUTH LINE AND 2350 FEET FROMEAST LINE OF SEC. 32 TWP. 18-S RGE. 38-E NMPM12. County LEA13. Date Spudded 4-05-85 15. Date T.D. Reached 4-11-85 17. Date Compl. (Ready to Prod.) 5-11-85 18. Elevations (DF, RKB, RT, GR, etc.) 3626.4' GL 19. Elev. Casinghead20. Total Depth 4356' 21. Plug Back T.D. ----- 22. If Multiple Compl., How Many ----- 23. Intervals Drilled By X Rotary Tools Cable Tools24. Producing Interval(s), of this completion - Top, Bottom, Name
4069' - 4070' (SAN ANDRES) 25. Was Directional Survey Made NO26. Type Electric and Other Logs Run
BHCS/GR, SNP/GR, RFT, DLL/MSFL/GR, CBL/VDL/CCL/GR 27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	CONDUCTOR	40'	17-1/2"		-----
9-5/8"	36#	1534'	12-1/4"	350 SX LITE + 250 SX HE II	-----
7"	20#	4356'	8-3/4"	600 SX LITE + 275 SX HE II	-----

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4044'	-----

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4069' - 4070' (4 - 1/2" holes)				4069' - 4070'	ACIDIZED W/1500 GALS 15% NEA

33. PRODUCTION							
Date First Production 5-11-85		Production Method (Flowing, gas lift, pumping - Size and type pump) SUBMERSIBLE CENTRALIFT PUMP; LENGTH = 32'				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 5-31-85	Hours Tested 24	Choke Size -----	Prod'n. For Test Period -----	Oil - Bbl. 155	Gas - MCF 1	Water - Bbl. 78	Gas-Oil Ratio 6
Flow Tubing Press. -----	Casing Pressure 30	Calculated 24-Hour Rate -----	Oil - Bbl. -----	Gas - MCF -----	Water - Bbl. -----	Oil Gravity - API (Corr.) 35.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD Test Witnessed By35. List of Attachments
LOGS

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SUPERVISOR REG. & PERMITS DATE JUNE 12, 1985

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of a electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1555'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2627'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2845'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3360'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3715'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3972'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	950	950	RED BEDS				
950	1535	585	ANHYDRITE				
1535	1782	247	ANHYDRITE & SALT				
1782	3000	1218	SALT, SHALE & ANHYDRITE				
3000	3535	535	SHALE & ANHYDRITE				
3535	4356	821	DOLOMITE				