

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
 SHELL WESTERN E&P INC.

Address
 P.O. BOX 991, HOUSTON, TEXAS 77001

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name N. HOBBS (G/SA) UNIT SEC.32	Well No. 332	Pool Name, Including Formation HOBBS (GRAYBURG/SAN ANDRES)	Kind of Lease State, XXXXXXXXXX	Lease No.
Location Unit Letter <u>J</u> : <u>1550</u> Feet From The <u>SOUTH</u> Line and <u>2350</u> Feet From The <u>EAST</u> Line of Section <u>32</u> Township <u>18-S</u> Range <u>38-E</u> , NMPM, <u>LEA</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> SHELL PIPE LINE CORP.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1910, MIDLAND, TEXAS 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> PHILLIPS PIPE LINE COMPANY GPM Gas Corporation EFFECTIVE February 1, 1992	Address (Give address to which approved copy of this form is to be sent) 1992 PENBROOK, ODESSA, TEXAS 79762
If well produces oil or liquids, give location of tanks. Unit <u>K</u> : <u>32</u> : <u>18-S</u> : <u>38-E</u>	Is gas actually connected? When YES 5-11-85

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 4-05-85	Date Compl. Ready to Prod. 5-11-85	Total Depth 4356'	P.B.T.D. -----					
Elevations (DF, RKS, RT, CR, etc.) 3626.4' GL	Name of Producing Formation SAN ANDRES	Top Oil/Gas Pay 4069'	Tubing Depth 4044'					
Perforations 4069' - 4070'						Depth Casing Shoe 4356'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8" (CONDUCTOR)	40'	
12-1/4"	9-5/8" (36#)	1534'	350 SX LITE+ 250SX HE II
8-3/4"	7" (20#)	4356'	600 SX LITE+ 275SX HE II

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-11-85	Date of Test 5-31-85	Producing Method (Flow, pump, gas lift, etc.) PUMP - SUBMERSIBLE	
Length of Test 24 HRS	Tubing Pressure 30	Casing Pressure 30	Choke Size -----
Actual Prod. During Test	Oil-Bbls. 155	Water-Bbls. 78	Gas-MCF 1

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. J. Fore

A. J. FORE

SUPERVISOR REG. & PERMITTING

JUNE 7, 1985

OIL CONSERVATION DIVISION

JUN 11 1985

APPROVED _____, 19

BY ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allow able on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditio
 Separate Forms C-104 must be filed for each pool in multipl