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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 754	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		NA	
Sage Energy Company		8. Farm or Lease Name	
3. Address of Operator		Cities Service State	
P. O. Drawer 3068, Midland, Texas 79702		9. Well No.	
4. Location of Well		3	
UNIT LETTER <u>C</u> 460' FEET FROM THE <u>South</u> LINE AND 1680 FEET FROM		10. Field and Pool, or Wildcat	
THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>17S</u> RANGE <u>34R</u> NMPM.		North Vacuum (Abo)	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
4045.5 GL		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drillers TD 8752' KB, Hole size 6" Drilled to TD, circulated, POH with Drill Pipe and laid down. RU casing crew and RIH with 4½" csg. as follows:

1 Halliburton Float shoe	1.40'
1 jt. 4½" 11.60# LT&C J-55 csg	19.93'
1 Halliburton Latch-down baffle	0.00'
10 jts 4½" 11.60# LT&C J-55 csg	420.61'
1 jt 4½" 11.60# LC&C J-55 csg	20.76'
199 jts 4½" 11.60# LT&C J-55 csg	8352.37'
211 jts Total	8815.07'
4½" csg. above KB	26.00'
csg. set at	8789.07'

(Csg. coated and centralized thru pay)

Cemented with 180 sxs Halliburton Class "H" 50/50 poz. with 3/10 of 1% Halid 9, 1/4# Flocele and 5% KCL Top cement at 7200 GL, TD 8735 GL.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Clerk DATE April 23, 1985

APPROVED BY DISTRICT SUPERVISOR TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 24 1985

C.C.D.  
HOSES OFFICE