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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E 754

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	NA
Sage Energy Company	8. Farm or Lease Name
3. Address of Operator	Cities Service State
P. O. Drawer 3068, Midland, Texas 79702	9. Well No.
4. Location of Well	3
UNIT LETTER <u>C</u> 460' FEET FROM THE <u>South</u> LINE AND 1680 FEET FROM	10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>17S</u> RANGE <u>34R</u> N.M.P.M.	North Vacuum (Abo)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4045.5 GL	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 26, 1985 Spud at 7:00 PM, drilled 15" hole to 435', POH and RU Casing crew, PU 12 2/4" and RIH as follows:

1 jt 12 3/4" 34# ST&C csg.	40.04'
1 Halliburton Insert Float	0.00'
10 jts 12 3/4" 34# ST&C csg.	400.95'
Total	441.01'
12 3/4" csg above KB	6.00'
Pipe set at	435.01'

March 27, 1985 Cemented. RU Halliburton, cemented with 250 sxs Class "C" w/2% CC. Pumped plug down with 58 bbls fresh water. Plug down at 12:45 AM 3-27-85. Circ. cement 4 hours, Cut off and nipped up.

April 4, 1985 Drillers TD 4900' KB. Hole size 8 3/4", drilled to TD, circulated hole 1 1/2 hours POH and DP and DC, laying down 4 1/2" RU csing crew and RIH with 7" csg as follows:

1 Halliburton Guideshoe	1.20'
1 jt 7" 24# K-55 LT&C csg.	44.24'
1 Halliburton Insert Float	0.00'
103 jts 7" 23# K-55 LT&C csg.	

(See Attached Page)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. J. Sexton TITLE Production Clerk DATE April 17, 1985

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

APR 22 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 22 1985

O.C.D.
HARRIS OFFICE