District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 OIL CONSERVATION DIVISION

State of New Mexico
E gy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## X AMENDED REPORT

## 2040 South Pacheco Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
		-	rator name a		<sup>2</sup> O					GRID Number			
Altura Ener						157984							
P.O. Box 4294						•					eason for Filing Code		
Houston TX 77210-4294  4 API Number						5 Pool Name				(1-1-94) & CH (3-01-97)  6 Pool Code			
	) <b>25-2919</b> ) perty Code	Hobbs; Grayburg/San Andres  8 Property Name						31920 9 Well Number					
_	19520		N				ln i t			312 f			
П.	Surface	Location	<del></del>	North Hobbs (G/SA) Unit								312	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet f	eet from the North/South Line			Feet from the	East/\	West line	County	
В	30	185	38E			530		orth	1448	1	East Lea		
11	Bottom	Hole Loc	ation						·				
UL or lot no.	Section	Township	Range	Lot. Idn	Feet f	rom the	North/South Line		Feet from the Eas		West line	County	
12 Lse Code	Lse Code   13 Producing Method C		de <sup>14</sup> Gas	<sup>14</sup> Gas Connection Date		15 C-129 Permit Number		er <sup>16</sup>	C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		
III. Oil and	d Gas T	ransport	ers						<del></del>		<u> </u>		
18 Transporter 19 Transporter Name						20 POD 21 O/G			22 POD ULSTR Location				
ļ			and Address			-			and		cription		
001009 ARCO PIPELI						2265310		0					
P.O. Box 16 Midland TX													
020667 SHELL PIPE						2265310		0			··-		
	P C				220020								
	MIC	79701											
009171	GPN	office Bldg.			2265330		G						
		tlesville											
							-						
IV. Produced Water  23 POD  24 POD ULSTR Location and Description													
22653		Unit	E, Sec.	. 29, T18S,		POD ULS	I K Locati	on and Des	cription				
V. Well Co													
<sup>25</sup> Spud Date			Ready Date		:	<sup>27</sup> TD			<sup>28</sup> PBTD		<sup>29</sup> Perforations		
<sup>30</sup> Ho	<u> </u>	31 Casi	ng & Tubing Size		32 Depth Set					33 Sacks Cement			
1100 010			cusing & Tuoing Size			Deptil Set							
	<del></del>					<u> </u>		<del>-</del>					
						3				-			
VI. Well T													
<sup>34</sup> Date New (	Jii	35 Gas Delive	ry Date	Date 36 Test Date		<sup>37</sup> Test		h	38 Tbg. Pressure		<sup>39</sup> Csg. Pressure		
<sup>40</sup> Choke Size <sup>41</sup> O		<sup>41</sup> Oil	<sup>42</sup> Water			<sup>43</sup> Gas			<sup>44</sup> AOF		45 Test Method		
46 I hereby certify	v that the nui	les of the Oil O	Conservation	n Division have h	40n   F								
46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief						OIL CONSERVATION DIVISION							
Signature:	owiedge and		ر		l	Approved	by:						
Printed name:						Title: ORIGINAL SCORE TO THESE SERVICE							
Steve McVe		5080 BLV 1 ft 1 1 1207.2											
Title: Chief Opera		Approval I	Date:			٠.							
Date:		1 1001	Phone: (713) 544-4762										
01-31- 47 If this is a cha	hear fill in the		vious s===	tor				===					
1. tino 15 a cm		Lw in the						ern F &	P Inc	CUNTDA	CTI AND	MAN 1-31-97	
	ious Operator	,, -=vt	676 Shell Western E & P Inc. CONTRACTLANDMAN 1-31-97 Printed Name Title Date										