

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API #30-025-29198

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
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TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐
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Name of Operator
SHELL WESTERN E&P INC.Address of Operator
P.O. BOX 576, HOUSTON, TEXAS 77001

Location of Well

BY LETTER H LOCATED 2540 FEET FROM THE NORTH LINE AND 1280 FEET FROMEAST LINE OF SEC. 32 TWP. 18-S RGE. 38-E NMPM1. Date Spudded 4-14-85 16. Date T.D. Reached 4-20-85 17. Date Compl. (Ready to Prod.) 5-21-85 18. Elevations (DF, RKB, RT, GR, etc.) 3632.8' GL19. Elev. Casinghead -----
2. Total Depth 4380' 21. Plug Back T.D. ----- 22. If Multiple Compl., How Many ----- 23. Intervals Drilled By X Rotary Tools Cable Tools24. Producing Interval(s), of this completion - Top, Bottom, Name
4093' - 4235' (SAN ANDRES)25. Was Directional Survey Made NO26. Type Electric and Other Logs Run
DLL/MSFL/GR, SNP/GR, BHCS/GR, RFT, CBL/VDL/CCL/GR27. Was Well Cored NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	CONDUCTOR	40'	17-1/2"		-----
9-5/8"	36#	1508'	12-1/4"	330 SX LITE + 250 SX HE II	-----
7"	20#	4379'	8-3/4"	600 SX LITE + 325 SX HE II	-----

LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4011'	----

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4051' - 4235' (34 - 1/2" holes)	ACIDIZED W/5100 GALS 15% NEA		

3. PRODUCTION							
4. First Production		5. Production Method (Flowing, gas lift, pumping - Size and type pump)				6. Well Status (Prod. or Shut-in)	
5-21-85		SUBMERSIBLE CENTRALIFT PUMP (LENGTH = 33')				PRODUCING	
7. Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-16-85	24	----		198	44	388	222
8. Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-----	30					35.0	

9. Disposition of Gas (Sold, used for fuel, vented, etc.)

10. List of Attachments

LOGS

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SUPERVISOR REG. & PERMITS DATE AUGUST 19, 1985

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 50 through 54 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1573'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
E. Yates _____ 2525'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2340'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3352'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3705'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3968'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1338	1338	REDBEDS & ANHYDRITE				
1338	1508	170	ANHYDRITE				
1508	2140	632	SALT				
2140	3040	900	ANHYDRITE				
3040	3600	560	ANHYDRITE & SANDSTONE				
3600	4125	525	ANHYDRITE, DOLOMITE & SANDSTONE				
4125	4380	255	DOLOMITE				

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