

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fed ☐
5. State Oil & Gas Lease No.	
V-1420	

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name Silver State	
2. Name of Operator Cavalcade Oil Corporation						9. Well No. 1	
3. Address of Operator P.O. Box 16187, Lubbock, Tx 79490						10. Field and Pool, or Wildcat (San Arkansas Junction Address)	
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>13</u> TWP. <u>18S</u> RGE. <u>36E</u> NMPM						12. County Lea	
15. Date Spudded 3/31/85		16. Date T.D. Reached 4/8/85		17. Date Compl. (Ready to Prod.) 4/17/85		18. Elevations (DF, RKB, RT, GR, etc.) 3775.59	
20. Total Depth .5175		21. Plug Back T.D. 5143		22. If Multiple Compl., How Many N/A		23. Intervals Drilled By Rotary Tools ☒ Cable Tools _____	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4912 - 5066						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CNL/FDC/GR/Dual Later log						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8		24#		1322		12 1/4	
4 1/2		10.5#		5175		7 7/8	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		PACKER SET	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4912-15		5006-20		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4926-42		5032-40		4912-5066		Acidized w/3500 gal	
4962-65		5046-50				7 1/2% HCL	
4972-76		5055-66					
33. PRODUCTION							
Date First Production 4/19/85		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2x1 1/2x16 RWBC				Well Status (Prod. or Shut-in) Prod.	
Date of Test 4/18/85		Hours Tested 24		Choke Size N/A		Prod'n. For Test Period 40	
Flow Tubing Press. N/A		Casing Pressure N/A		Calculated 24-Hour Rate 40		Oil - Bbl. 60	
						Gas - MCF 30	
						Water - Bbl. 1500	
						Gas - Oil Ratio 35.3	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By	
35. List of Attachments Deviation Survey, Electric Logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Michael G. Mooney							
SIGNED <u>Michael G. Mooney</u>		TITLE <u>Drilling & Production Mgr.</u>		DATE <u>4/19/85</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-initiated or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including well stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported for multiple completions. Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on wells which require six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Pictured Cliffs	T. Penn. "D"
T. Salt	T. Cliff House	T. Leadville
T. Yates	T. Menefee	T. Madison
T. 7 Rivers	T. Point Lookout	T. Elbert
T. Queen	T. Mancos	T. McCracken
T. Grayburg	T. Gallup	T. Ignacio Ortiz
T. San Andres	T. Base Greenhorn	T. Granite
T. Gilecta	T. McKee	
T. Paddock	T. Ellenburger	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Permian	T. Chinle
T. Penn.	T. Penn. "A"	
T. Ciseco (Bough C)		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	No. 2, from _____ to _____
No. 3, from _____ to _____	No. 4, from _____ to _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	1350	1350	Red Beds (Shale)
1350	3038	1688	Salt, Anhydrite
3038	3376	338	Sand, Anhydrite
3376	3994	618	Dolomite, Anhydrite
3994	4892	898	Sand, Dolomite
4892	5174	282	Dolomite, TD