

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Cavalcade Oil Corp.

Address
P.O. Box 16187, Lubbock, Tx 79490

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	Other (Please explain)
☐ Recompletion	☐ Oil ☐ Dry Gas	
☐ Change in Ownership	☐ Casinghead Gas ☐ Condensate	

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Silver State	Well No. 1	Pool Name, including Formation Arkansas Junction- San Andres	Kind of Lease State, Federal or Fee State	Lease No. V-1420
Location				
Unit Letter <u>C</u> : <u>330</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u>				
Line of Section <u>13</u> Township <u>18-S</u> Range <u>36-E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co.	P.O. Drawer 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Co.	P.O. Box 1589, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
C 13 18S 36E	No -

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Michael G. Mooney

(Signature)

Drilling and Production Manager

(Title)

April 19, 1985

(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Date Spudded	3/31/85
Oil Well	Gas Well	Name of Producing Formation	San Andres
		Elevations (D.F., RKB, RT, CR, etc.)	3775.59
		Perforations	4912-15, 4926-42, 5046-50, 5055-66
		TUBING, CASING, AND CEMENTING RECORD	
P.B.T.D.	Total Depth	Depth Casing Shoe	SACKS CEMENT
5143	5175	5100	625 SX
	Top Oil/Gas Pay		700 SX

HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
12 1/2"	8 5/8" - 24#	1322	625 SX		
7 7/8"	4 1/2" - 10 5/8"	5175			
	2 3/8" - 16#	5100			

Date of Test		Date First New Oil Run To Tanks	
4/18/85	4/18/85		
Length of Test		Length of Test	
24 hrs.	24 hrs.		
Oil - Bbls.		Oil - Bbls.	
40 BBLs	40 BBLs		
Water - Bbls.		Water - Bbls.	
N/A	N/A		
Casing Pressure		Casing Pressure	
Gas - MCF		Gas - MCF	
N/A	N/A		
Choke Size		Choke Size	

Actual Prod. Test - MCF/D		Length of Test	
Bbls. Condensate/MMCF		Bbls. Condensate/MMCF	
Gravity of Condensate		Gravity of Condensate	
Tubing Pressure (Shut-In)		Tubing Pressure (Shut-In)	
Casing Pressure (Shut-In)		Casing Pressure (Shut-In)	
Choke Size		Choke Size	

Actual Prod. Test - MCF/D		Length of Test	
Bbls. Condensate/MMCF		Bbls. Condensate/MMCF	
Gravity of Condensate		Gravity of Condensate	
Tubing Pressure (Shut-In)		Tubing Pressure (Shut-In)	
Casing Pressure (Shut-In)		Casing Pressure (Shut-In)	
Choke Size		Choke Size	

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Casing Pressure (Shut-In)		Casing Pressure (Shut-In)	
Choke Size		Choke Size	

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