

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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WATER CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-1420	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cavalcade Oil Corporation	8. Farm or Lease Name Silver State
3. Address of Operator P.O. Box 16187, Lubbock, TX 79490	9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> , <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>18S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat San Arkansas Junction Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3775.59	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/31/85 Set 1350' 8 5/8" - 24# casing. Circulated 135 sx. cement at surface. Total 470 sx. cement used. Pacesetter "Lite" with 1/4# sx. cello-seal and 3# sx. salt, followed by 200 sx. Class "C" 3# salt. Float held at 800# for 15 minutes.

4/8/85 Set 5175' - 4 1/2" 10.5# casing. Total cement used: 400 sx. Pacesetter "Lite" with 1/4# sx. cello-seal + 3# sx. salt, followed by 270 sx. Class "C" + 3# sx. salt. Float held 1500# for 15 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Michael G. Mooney

SIGNED Michael G. Mooney TITLE Drilling & Production Mgr. DATE 4/30/85

APPROVED BY [Signature]
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 1 1985

O.C.D.
HOBBS OFFICE