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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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## State of New Mexico E y, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Well API No. Operator 30-025-29216 Southland Royalty Company Address 21 Desta Dr., Midland, TX 79705 Other (Please explain) Approval to flare casinghead gas from Reason(s) for Filing (Check proper box) this well must be obtained from the BUREAU OF LAND MANAGEMENT (BLM) Change in Transporter of: New Well Dry Gas X Recompletion Oil Casinghead Gas Concessed Concessed IN THE POOL Change in Operator If change of operator give name and address of previous operator DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE. II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation R - 9271 Kind of Lease Lease No. Lease Name State, Federal or Fee Federal -0997 9/1/90 West Corbin (Delaware) Aztec "22" Federal Location Line and 1980 Feet From The West . 1980 Feet From The North Unit Letter F Line Lea County 22 18 South Range 33 East , NMPM, Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil X Permian Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Γ is gas actually connected? When? Twp. Rge. Unit Sec If well produces oil or liquids, | 18S | give location of tanks. 22 33E No (Shut-In) F If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v Diff Res'v Oil Well New Well Workover Deepen Gas Well Designate Type of Completion - (X) X Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded 13,610 8,840' 3/11/90 (Plug Back) 4/25/85 Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 5120' 3855.1' GR. West Corbin (Delaware) Depth Casing Shoe Perforations 13,610 5298'-5314', 5194'-5209', 5242'-5254' 5194-*5*314 TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 375 Sx-Circ. 340 17 1/2" 13 3/8" 2400 sx-Circ 4400 8 5/8" 12 1/4" 1050 sx-TOC 7900' 5 1/2" 13,626 7 1/8" 2 7/8" Tbg 5120' V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test 15 April 1990 Date First New Oil Run To Tank 2 1/2" x 1 1/4" x 24' RHBM Pump 20 March 1990 Choke Size Casing Pressure Leagth of Test Tubing Pressure 24 Hours Gas- MCF Water - Bbls. Oil - Bbls Actual Prod. During Test 20 205 10 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUN 2 2 1990 is true and complete to the best of my knowledge and belief. Date Approved ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Signatur Env./Reg. Spec. R. L. Bradshaw

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

19 June 1990

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

915-686-5678 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

JUN 21 1990
OCD
HODES OPFICE

## Form C-102

## WELL LOCATION AND ACREAGE DEDICATION PLAT

Effective 1-1-65

Southland Royalty Company  Aztec 22 Federal  Township  F 22 18 South  Actual Footage Location of Weils  1980 feet from the North line and 1980 feet from the West line  Ground Level Elev.   Producing Formation   Pool   Dedicated Acreage:	Operator	Lease				Well No.		
1980   10   10   10   10   10   10   10	Southland Royalty Company							
Actual Footage Lecation of West term the 1980 to the 1980 to the West term the 1980 to the				1	_	County	•	
1980	F		18 South	33	East	<u> </u>	Lea	
Ground Level Elev.    Position   Producing Formation   Position   Position   Active   Active	Actual Footage Loc	ation of Wells		1000			Magr	
Delaware   West Corbin   40    1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wor interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consideted by communitization, unitization, force-pooling, etc?  Yes No If answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse sic this form if necessary.)  No ellowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, continuation) or until a non-standard unit, eliminating such interests, has been approved by the Compositor than the information of the property					100	t from the	WESL	
1. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wor interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unitization, force-pooling, etc?  Yes No If answer is "yes," type of consolidation  If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse sic this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, unitization, unitization, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Comsoin.  CERTIFICATION  I hereby certify that the information relined derain is true and complete these of my knowledge and belief.  Name  Robert L. Bradshaw  Position  Sr. Staff Env./Reg. Sp.  Compony  Marridian Oil Inc.  Date  15 February 1990					orbin			40 Acres
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wor interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unitization, force-pooling, etc?  Yes No If answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse sict this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, continuous or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Companies of the standard and the s	3855.1					- h-chuse	ke on ti	
Yes	2. If more th	an one lease is	dedicated to the wel	l, outline each	and ide	entify the	ownership t	hereof (both as to working
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reined-herein is true and complete to best of my knowledge and belief.  Robert L. Bradshaw  Robert L. Bradshaw  Position  Sr. Staff Env./Reg. Sp  Company  Meridian Oil Inc.  Date  15 February 1990		ing, or otherwise	, 61 11111			<del></del> -		
Robert L. Bradshaw  Position Sr. Staff Env./Reg. Sp  Company Meridian Oil Inc. Date 15 February 1990				       			teined he	erein is true end complete to the
Meridian Oil Inc. Date 15 February 1990		<del>                                    </del>		 			Robert	
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I hernby certify that the well lead to the man elected from	1980'	_ <b>₹</b> —	5	1			Meridi	an Oil Inc.
I homby certify that the well led		<b>§</b>	•			Ì	Date	
Date Surveyed  March 18, 1985  Registered Professional Engineer and Ch. Land Surveyor  Amala Land				AND THE PARTY OF T	Control of the second s	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	I hemby shown or notes of under my is true knowledge  Date Surve  March Registered	r certify that the well location in this plat was platted from field actual surveys made by me or supervision, and that the same and cerrect to the best of my ge and belief.  18, 1985