

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Southland Royalty Company		Well API No. 30-025-29216
Address 21 Desta Dr., Midland, TX 79705		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Operator <input type="checkbox"/>		<input type="checkbox"/> Other (Please explain) Approval to flare casinghead gas from this well must be obtained from the BUREAU OF LAND MANAGEMENT (BLM)
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Aztec "22" Federal	Well No. 1	Pool Name, Including Formation West Corbin (Delaware)	Kind of Lease State, Federal or Fee Federal	Lease No. NM-0997
Location Unit Letter F, 1980 Feet From The North Line and 1980 Feet From The West Line Section 22 Township 18 South Range 33 East, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Permian	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit F Sec. 22 Twp. 18S Rge. 33E	Is gas actually connected? No (Shut-In) When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back <input checked="" type="checkbox"/>	Same Res'v	Diff Res'v
Date Spudded 4/25/85	Date Compl. Ready to Prod. 3/11/90 (Plug Back)	Total Depth 13,610'	P.B.T.D. 8,840'					
Elevations (DF, RKB, RT, GR, etc.) 3855.1' GR.	Name of Producing Formation West Corbin (Delaware)	Top Oil/Gas Pay	Tubing Depth 5120'					
Perforations 5194-5314	5296-5314', 5194'-5209', 5242'-5254'	Depth Casing Shoe 13,610'						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	340'	375 Sx-Circ.					
12 1/4"	8 5/8"	4400'	2400 sx-Circ.					
7 1/8"	5 1/2"	13,626'	1050 sx-TOC 7900'					
	2 7/8" Tbg.	5120'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 20 March 1990	Date of Test 15 April 1990	Producing Method (Flow, pump, gas lift, etc.) 2 1/2" x 1 1/4" x 24' RHBM Pump	
Length of Test 24 Hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 10	Water - Bbls. 205	Gas - MCF 20

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
R. L. Bradshaw  
Printed Name  
R. L. Bradshaw  
Date  
19 June 1990  
Env./Reg. Spec.  
Title  
915-686-5678  
Telephone No.

OIL CONSERVATION DIVISION

JUN 22 1990

Date Approved  
By  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 21 1990

OCD  
HOBBS OFFICE

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Southland Royalty Company			Lease Aztec 22 Federal		Well No. 1
Unit Letter F	Section 22	Township 18 South	Range 33 East	County Lea	
Actual Footage Location of Well: 1980 feet from the North line and 1980 feet from the West line					
Ground Level Elev. 3855.1	Producing Formation Delaware		Pool West Corbin		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Robert L. Bradshaw*

Name

Robert L. Bradshaw

Position

Sr. Staff Env./Reg. Spec.

Company

Meridian Oil Inc.

Date

15 February 1990

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

March 18, 1985

Registered Professional Engineer and/or Land Surveyor

*Ronald J. Eiden*

Certificate No. JOHN B. WEST.

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RONALD J. EIDEN 1238

