BTATE OF NEW MEXICO ENERGY AND MINITALS DEPARTMENT

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DISTRIBUTION			
SANTA FE			
FILE			
LAND DEFICE			
TRANSPORTER	סוג	-	
***************************************	O A 6		
OPERATOR .			_
PAGRATION OFFICE			

OIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE. NEW MEXICO 87501

	FILE	SKILLY LE' MEA	***************************************		
	V 4.u.4,				
	LAND OFFICE	REDUEST FO	OR ALLOWABLE		
	TRANSPORTER				
	0 / 0		SPORT OIL AND NATURAL GAS		
	PAGRATION OFFICE	AUTHORIZATION TO TRACES	WORLD HATOWAL ONS		
1.	Operator				
	Southland Royal	ty Company	•		
		cy company			
	Address 21 Deaths Dudys Midl				
	21 Desta Drive, Midl				
	Reason(s) for liling (Check proper box	:)	Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion XX	OII DIY Co	08		
	Change in Ownership	Casinghead Gas Conde	neate		
	If change of ownership give name				
	and address of previous owner				
	ACCOUNTS OF MELL AND	LEAGE	11-1-16		
11.	DESCRIPTION OF WELL AND	L.E.ANE.	ormation (234) Kind of Lease	le tere	
	Aztec "22" Federal	1 C Contin (Page	Store Feder	olorFor Federal NM-0997	
		1 S. Corbin (Bon	ie Spring)	rederal Ny-0997	
	Location				
	Unit Letter F : 1980	J Feet From The North Lir	ne and 1980 Feet From	The West	
	Line of Section 22 To	nship 185 Range	33E , NMPM, Lea	Count.	
1.3	THE CONTROL OF THE CHENCE OF	TER OF OIL AND NATURAL GA	45		
41.	Name of Authorized Transporter of Cil	cr Concensate	Address (Give address to which appro	oved copy of this form is to be sent)	
	i		1		
	The Permian Corp. Name of Authorized Transporter of Car	and Car III or Day Car III	P. O. Box 3119, Midla Address (Give address to which appro	oved copy of this form is to be sent?	
	ł .				
	Phillips 66 Natural 6		4001 Penbrook, Odessa		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? W)	ten	
	give location of tanks.	F 22 18S 33E	Yes	May, 1986	
	**************************************	th that from any other lease or pool,	give commingling order number:		
	COMPLETION DATA	the that from any other reads of post,			
` .		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Hesty, Lift, he	
	Designate Type of Completic	$on = (X)$ $\chi \chi$		XX	
	San Carlot	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded		i e e e e e e e e e e e e e e e e e e e	10,710'	
	1-17-86	3-22-86	13,626'	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.,	"ame of Producing Formation	Top Oil/Gas Pay		
i	3855.1' GR	Wolfcamp & Bone Spring	8927 '	10,298'	
	Perforations			Depth Casing Shoe	
- 1	8927-10,216'			<u>-</u>	
		TUBING, CASING, AND	D CEMENTING RECORD		
- }	101 E 5175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
1	HOLE SIZE	13 3/8"	340'	375	
1				2400	
	17 1/2"		1 11001	1 /400	
	12 1/4"	8 5/8"	4400'		
	L	5 1/2"	13,626'	1050	
	12 1/4" 7 7/8"	5 1/2" 2 7/8"	13,626' 10,298'	1050	
\.	12 1/4" 7 7/8"	5 1/2" 2 7/8" OR ALLOWABLE (Test must be a)	13,626' 10,298'	1050	
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