

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN WRIT
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Aztec "22" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

S. Corbin (Bone Springs)

11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA

Sec. 22, T-18-S, R-33-E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

21 Desta Drive, Midland, Tx 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FN & FWL, Sec. 22, T-18-S, R-33-E

14. PERMIT NO.

30-025-29216

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3855.1' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) New Well Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this well.)

1. MIRUCU. Rise pkr & POH. RU Wellex & set CIBP @ 12,350'.
2. RIH w/ tbg. Displ hole w/2% KCL wtr. POH.
3. Ran GR-CCL from 11,500-8400'. Perf 11,072-11,332' (67 holes). RIH w/RBP, pkr & SN. RIH w/tbg. Tag RBP @ 12,350'. Set RBP @ 11,413'. Spotted 300 gals NEFE 15% HCl @ 11,332'. Set pkr @ 11,135'. Pmp acid. Had communication. Reset pkr. Drop standing valve. Test tbg in hole to 9000#.. Spot 300 gals 15% NEFE HCl @ 11,332'. Set pkr @ 11,135'. Break form 1/2 BPM @ 4000#. Pmp acid away.
4. Trip for pkr. POH w/tbg & pkr. Change out pkr & set @ 11,135'. Swb test. Reset pkr @ 11,008'. Open by-pass. Swbd. Close by-pass. Swbd. EFL @ 2500'. Swbg.
5. SITP 275#. Ran temp background logs. Swb. RU & started pmpg 15% NEFE HCl acid. POH w/tbg & pkr. RIH w/tbg. Swb test. RIH w/pkr & tbg. Set pkr @ 10,945'. Swb test.
6. Acdz w/5000 gals 15% NEFE HCl acid using 140 BS. Balled out @ 7000#. Swb test.
7. Rise pkr. RIH w/RBP, SN & tbg. Set RBP @ 10,908'. Test to 1500#. Spot 200 gals 15% NEFE HCl acid @ 10,782'. POH w/tbg. Perf 10,745-10,782'. RIH w/pkr, SN & tbg. Rev acid. Set pkr @ 10,695'. Test annulus. Break form @ 3320#. Pmp 200 gals spot acid away. Swb test. Acdz w/2000 gals 15% NEFE HCl using 48 BS. Swb test. Set RBP @ 10,316'. Spot 300 gals 15% NEFE HCl acid @ 10,216'. Perf Bone Spring @ 10,024-10,216' (53 holes). Swb testing.
8. RIH w/pkr, SN & tbg. Set pkr @ 9909'. Pmp 300 gals 15% NEFE HCl acid. Acdz w/4000 gals 15% NEFE HCl using 95 BS. Balled out @ 6600#.
9. Rise pkr. NU BOP. Retrieve & set RBP @ 9947'. POH w/33 jts tbg. Tbg @ 8942'. Displ csg w/2% KCL wtr. Test RBP to 1500#. Spot 200 gals 15% NEFE HCl @ 8942'. POH w/tbg. Perf Bone Spring @ 8927-42' (32 holes). RIH w/pkr, SN & tbg. Set pkr @ 8809'. Pmp acid away. Swb Testing.
10. Acdz w/2000 gals 15% NEFE HCl using 60 BS. Good ball action. Rise pkr. Start out w/tbg. SITP 0#. NU BOP. RIH w/tbg to catch RBP. POH w/tbg & RBP. Set CIBP @ 10,710' by WL. RIH w/mud anchor bull plugged, shoe, Baker TAC & tbg. Btm tbg @ 10,298'. Shoe @ 10,257'. ND BOP. NU WH. RD unit.
11. RIH w/RHBM pmp, pony polish rods spaced out. Clamp off. RDCU. Pmpg.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineering Tech III

DATE

4/30/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side