

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other instructio
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Aztec "22" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

S. Corbin

11. SEC., T., R., M., OR S.E. AND
SURVEY OR AREA

Sec. 22, T-18-S, R-33-E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

21 Desta Drive, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1980' FNL & 1980' FWL, Sec. 22, T-18-S, R-33-E

14. PERMIT NO.

30-025-29216

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

3855.1' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Other) New Well Completion; Wolfcamp, Bone Springs

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. MIRUPU. Instl BOP. POH w/pkr.
2. RIH w/CIBP on WL & set @ + 12,350'. RIH w/tbg OE'd. Press test CIBP. POH w/tbg.
3. RU WL truck. Perf Lower Wolfcamp @ 11,072-97' & 11,200-18', 22-28', 50-53', 74-76' & 11,325-32' w/4" csg guns @ 1 JSPF (total holes = 67).
4. RIH w/RBP & pkr. Set RBP @ + 11,400'. Spot 300 gals 15% HCl @ 11,332' to + 11,032'. Pull pkr to + 11,120'. Rev acid into tbg. Set pkr.
5. Break dwn & pmp away spot acid. Acdz perfs 11,200-332' w/3500 gals 15% HCl w/+ 83 BS @ 1 BS/bbl @ min 4 BPM.
6. Rise pkr & pull & set RBP @ + 11,150'. Pull & set pkr @ + 11,000'.
7. Acdz perfs 11,072-97' w/2000 gals 15% HCl w/+ 48 BS @ 1 BS/BA @ min 4 BPM.
8. Lower & reset RBP @ + 11,400'. Pull & set pkr @ 11,000'.
9. Swb acid load back. Eval if addt'l stimulation needed or abandon or test addt'l pay.
10. Rise & POH w/pkr \$ RBP. RIH w/RBP & set @ + 10,900'. Spot 200 gals 15% HCl @ 10,783' to + 10,583'. POH w/tbg.
11. Perf Wolfcamp @ 10,745-55', 63-67' & 78-82' w/4" csg gun @ 1 JSPF (total holes = 22).
12. RIH w/pkr to + 10,650'. Rev acid into tbg. Set pkr.
13. Break dwn perfs & pmp spot acid away. Acdz perfs 10,745-82' w/2000 gals 15% HCl. w/+ 48 BS @ 1 BS/BA @ min 4 BPM.
14. Swb acid load back. Eval for addt'l stimulation or to abandon or to proceed w/testing Bone Spring pay.
15. Pull & set RBP @ + 10,300'. Pull pkr to + 10,216'. Spot 300 gals 15% HCl @ 10,216' to + 9916'. POH w/pkr.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Engineer

DATE 1/27/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 2-3-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

16. Perf Bone Spring @ 10,024-30', 40-52', 60-67', 75-86' & 10,204-16' w/4" csg guns @ 1 SPF (total holes = 53).
17. RIH w/pkr & set @ + 9900'. Break dwn & pmp away spot acid. Acdz perfs 10,024-216' w/4000 gals 15% HCT & 95 BS @ 1 BS/BA @ min 4 BPM.
18. Swb load back. Eval for addt'l stimulation or abandon or test addt'l pay.
19. Pull & set RBP @ + 9950'. Pull pkr to + 8942'. Spot 200 gals 15% HCl @ 8942' to + 8742'. POH w/pkr.
20. Perf Bone Spring @ 8927-42' w/4" csg guns & 2 SPF (total holes = 32).
21. RIH w/pkr to + 8820'. Rev acid into tbq. Set pkr. Break dwn & pmp away spot acid. Acdz perfs 8927-42' w/2000 gals 15% HCl w/NE & double FE & 48 BS @ 1 BS/BA @ min 4 BPM.
22. Swb load back & have emulsion test run. Eval for addt'l stimulation or to cmt sqz.
23. Determine if addt'l prospective pay in Bone Spring should be tested or instl pmpg equip or restore Strawn to production if Wolfcamp & Bone Spring not commercial.