

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

U.S. DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P.O. BOX 110000
HOUSTON, TEXAS 77211-0000
SUBMIT IN DUPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.
NM-0997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Aztec "22" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

S. Corbin (Strawn)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22, T-18-S, R-33-E

12. COUNTY OR PARISH
Lea

13. STATE
N.M.

19. ELEV. CASINGHEAD

3855.1' GR

23. INTERVALS DRILLED BY

XX

ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORRED

No

GR/DLL/MSFL-Sonic & GR/CNL/LDT w/BH Cal

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 & 54.50#	340'	17 1/2"	375 SX.	Circ.
8 5/8"	28 & 24#	4400'	12 1/4"	2400 SX.	Circ.
5 1/2"	17#	13,626'	7 7/8"	1050 SX.	TOC @ 7900'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	12,319'	12,319'

31. PERFORATION RECORD (Interval, size and number)
13,242-517' (35 holes) CIBP @ 13,190'
12,734-748' (30 holes) CIBP @ 12,680'
12,400-410' (20 holes)

32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,400-410'	Acidz w/2000 gals.
12,400-410'	Frac w/10,000 gals

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-31-85		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-30-85	24	3/4	→	62	80	0	1290
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
40	-	→	62	80	0	48.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

35. LIST OF ATTACHMENTS
C-104, Deviation Survey, Temperature Survey, Logs, C-122

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John Stark TITLE Operations Engineer 10/8/85

MARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all -stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and varies);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
awn	12,382'	12,432'	Hydro in 6440#, 5 min IF 1016-1016, Moderate Blw, 60 min ISI 7037, 90 Min FF 1016-1200, 242 Min FSI 7037, Hydro out 6454. Sampler press 1080#, 3.8 cu ft gas, 440 cc oil. BHT 176°, Tr drlg fluid, OG 47.2 @ 60°, DP rec 180' condensate (2.6 Bbls), 1981' wtr.			

HOODS OFFICE
OCT 22 1985
RECEIVED

38. GEOLOGIC MARKERS