

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

1. LEASE DESIGNATION AND SERIAL NO.

NMI 40452

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. LEASE AGREEMENT NAME

4. FARM OR LEASE NAME

Sprinkle Federal

5. WELL NO.

1

6. FIELD AND POOL, OR WILDCAT

Bona Springs Upper
Unit, (Bona Springs)7. SECTION, R. 31, OR BLOCK AND SURVEY
OR AREA

Sec 26, T-10-S, R-52-E

8. COUNTY OR
PARISH

Lea

9. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

10. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

11. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ LIFT ☐ PLUG ☐ DRILL ☐ OTHER ☐

12. NAME OF OPERATOR

TX2 Production Corp.

13. ADDRESS OF OPERATOR

900 Wilson Blvd., Midland, Texas 79701

14. LOCATION OF WELL (Specify location clearly and in accordance with any State requirements):

At surface 160 TNL & 550 TNL

At top prod. interval recorded below:

At total depth

15. PERMIT NO.

DATE ISSUED

4/24/85

16. DATE SPUDDED

17. DATE T.D. REACHED

18. DATE WELL READY TO PRODUCE

19. ELEVATIONS (DE, ERL, RE, CR, ETC.)

20. ELEV. CASINGHEAD

5/11/85

6/23/85

8/8/85

5761.61 & 3732 KB

3762

21. TOTAL DEPTH, MD & TOL

22. PLUG LOGS TOL, MD & TOL

23. DEPTH OF MULTIPLE COMPLET.

24. INTER-A.S. DISTANCE

25. CABLE TOOLS

26. CABLE TOOLS

13,350

10,595

N/A

0-70

N/A

27. PRODUCE INTERVAL(S) OF THIS COMPLETION-TOP, P. FROM, ZONE (MD AND T-D)

3577-8500 (3 holes) Bona Springs

28. TYPE, WEIGHTING AND GAGES LOGS FOR

OIL LOG TOL

29. WAS DIRECTIONAL
SURVEY MADE

No

30. WAS WELL CURED

Yes

CASING RECORD (Report all strings set in well)

PIPE SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	LOGG. SIZE	CEMENTING RECORD	AMOUNT PULLED
12 5/8	48#	534	12 1/2	500sx c/c	0'
8 5/8	32# & 24#	4814	12 1/2	5825sx c/c	0'
4 1/2	11.6#	10635	7 7/8	500sx - 1st string 435sx - 2nd string	0'

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SPACER CEMENT*	SIZE	DEPTH SET (MD)	PACER SET (MD)	
N/A				2 3/8	8491	8491	

31. PERFORATION RECORD (List size, type and number)

3577, 69, 15, 17, 22, 23, 30, 32

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) | TREATMENT AND KIND OF MATERIAL USED

10134-350 | 500 gal 7 1/2% NEPE

8479-8500 | squeezed 100sx "H"

8507-32 | 250 gal 7 1/2% NEPE

40000 gal, 58000# 20/40 sd.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping) - size and type of pump				WELL STATUS (Producing or shut-in)	
5/11/85		Flowing				Producing	
DATE OF TEST	HOURS TESTED	PISTON SIZE	PISTON FOR TEST PERIOD	Q1 - GPM	Q2 - GPM	WATER - BBL	GAS-OIL RATIO
8/8/85	2	3 1/8	2 1/2	235	100	175	369
FLOW, TUBING PRESS.	CHARTED PRESSURE	CALCULATED 24-HOUR RATE	CHARTED RATE	CHARTED RATE	CHARTED RATE	CHARTED RATE	CHARTED RATE
200	N/A	235	120	175			40.0

34. DISPOSITION OF GAS (sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

Sundry records, Inclination report, (104, Lea)

36. I hereby certify that the foregoing and attached information is complete and correct as it pertains to all available records

SIGNED

John L. Goff Jr.

TITLE

Production Engineer

DATE

8/7/85

*(See Instructions and Spaces for Additional Data on Reverse Side) CAP 52 AD NE

ACCEPTED FOR RECORD

RJ

AUG 7 1985

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be filed on this form, see item 30.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 22. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Source Comment": Attached supplemental records for this well should show the details of any multiple stage completion and the location of the cementing tool.

Item 32: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SUMMARY OF WELL LOGS		COMPLETION DATA		PRODUCTION DATA		WELL DATA	
FORMATION	TOP	REPORT	DESCRIPTION OF COMPLETION	INTERVAL	DATE	WELL NUMBER	WELL NAME
Anhydrite	1135		Anhydrite, salt		Anhydrite	1135	
Vates	2798		Dolomite, anhydrite		Vates	2798	
Queen	3952		Anhydrite, dolomite		Queen	3952	
Delaware	5580	6933	Dolomite, LS				
Bone Springs	6100	6933	Dolomite, LS				
Wolfcamp	10265	10908	LS, sh, sd		Bone Springs	6933	
Strawn	11597	11948	LS, sh, sd		Wolfcamp	10265	
Mottow	12284		Sd, LS, sh		Strawn	11597	
					Mottow	12284	

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