

E. S. ...
P. O. Box ...
HOBBES, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other
well well

2. NAME OF OPERATOR

TXO Production Corp.

3. ADDRESS OF OPERATOR

900 Wilco Bldg., Midland, TX 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660 FNL & 660 FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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5. LEASE

NM 40452

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sprinkle Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Lusk, N. (Bone Springs)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T-18-S, R-32-E.

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3761 GL & 3782 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-13-85 Perf 8439-8532. CIBP @10150 w/20' cnt on top. 3 18" gun, 17 holes. Set pkr @8360.

7-15-85 Spt w/250 gal. 7 1/2% NEFE. Pull pkr to 8336.

7-17-85 Rlsd pkr. Set pkr @8491. Acdz w/2000 gal 7 1/2% NEFE.

7-19-85 CIBP @8490. Sqz perfs 8439-78 w/100 sx "H".

7-23-85 Perf 8507-32. Crlg. cnt f/8322-30. Drlg cnt f/8333-8480.

Test squeeze holes. Drlg CIBP @8490-92. Drlg cnt f/8507-15.

7-24-85 Set pkr @8491. Acdz w/250 gal 7 1/2% NEFE.

8-1-85 Rlsd. pkr & install BOP. Set pkr @8491.

8-2-85 Frac via 2 3/8 tbg w/40,000 gal 40# gel Mini Max 340 & 58,000# 20/40 snd.

8-6-85 Testin. Turn to production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Clicia Henderson

TITLE Engr. Asst.

DATE 8/8/85

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 12 1985