STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.: - - - -

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] DRY [X] OTHER

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: -- -- --

8. Farm or Lease Name: Essie Nipper Nunn

2. Name of Operator: Exxon Corp.

9. Well No.: 1

3. Address of Operator: P. O. Box 1600, Midland, TX 79702

10. Field and Pool, or Wildcat: Wildcat

4. Location of Well: UNIT LETTER F LOCATED 2120 FEET FROM THE North LINE AND 1958 FEET FROM THE West LINE OF SEC. 4 TWP. 18S RGE. 38E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
5-21-85	8-9-85	P&A	3667' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11399			→	0-11381	

24. Producing Interval(s), of this completion — Top, Bottom, Name: —

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run: DIL-GR-Cal; DIL-sonic-GR

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	350	12 1/4	370 sx C1C	
8 5/8	32, 24	5110	11	3100 sx C1C	
5 1/2	15, 17	11262	7 7/8	1000 sx C1H & 400 Sx C1C	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

8262-8272 w/22 shots 4"
5123-5140 w/18 shots 4"
Cemented 5 1/2" csg w/1225 sx cmt. Circ. 425 sx. (Continued on attachment)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11195	CIBP w/35' cmt
8212	CIBP w/35' cmt.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Melvin Knipling TITLE Unit Head DATE 10-21-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	Rustler - 1970	T. Canyon	9820	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3290	T. Miss	10338	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	5060	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7597	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9099	T. Chester	10070	T. Chinle		T.	
T. Penn.		T. Woodford	11094	T. Permian		T.	
T Cisco (Bough C)		T. Hunton	11182	T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

RECEIVED
OCT 23 1985
O. C. D.
HOBBS, OFFICE

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1285	1285	Redbeds	8615	8907	292	Shale, Limestone
1285	2761	1476	Anhydrite, salt	8907	9017	110	Dolomite
2761	4266	1505	Anhydrite, shale	9017	9142	125	Limestone, shale
4266	4518	252	Anhydrite,sandstone,shale	9142	9254	112	Dolomite
4518	4666	148	Shale, anhydrite	9254	9316	62	Dolomite, limestone
4666	5110	444	Anhydrite,dolomite,shale	9316	9579	263	Dolomite
5110	5622	512	Dolomite	9579	9841	262	Shale,dolomite,limestone
5622	5790	168	Limestone, dolomite	9841	9963	122	Limestone, shale
5790	7005	1215	Limestone	9963	10275	312	Shale,dolomite,limestone
7005	8268	1263	Dolomite	10275	10730	455	Limestone, shale
8268	8390	122	Limestone	10730	11038	308	Limestone
8390	8464	74	Limestone & shale	11038	11206	168	Limestone, shale
8464	8615	151	Limestone	11206	11347	141	Dolomite, limestone
				11347	11381	34	Dolomite,limestone,shale

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT
SOUTHWEST/ROCKY MOUNTAIN DIVISION

October 21, 1985

Essie Nipper Nunn #1

Page Two

#31 & 32 (Continued)

Perf 5123-5140' w/18 shots. Acdz w/2268 gals 15% NeFe HCl. Drilled cmt to 5220'. Perf 4 shots at 5240'. Set cmt rtnr at 5195'. Acdz w/2500 gals 15% NeFe HCl. Put 35' cmt on rtnr. Set CIBP at 5100' w/20 sx cmt. Set plugs at 4600 w/20 sx, 4190 w/20 sx, 3590 w/20 sx, 3340 w/20 sx, 1950 w/20 sx, 900 w/20 sx & 100' to surface w/20 sx. Cut off wellhead & installed dry hole marker. Witnessed by Ray Smith of NMOCD. P&A 9-23-85.

EXXON COMPANY, U.S.A.

August 20, 1985

LISTED BELOW ARE THE DEVIATION TESTS TAKEN ON THE ESSIE NIPPER NUNN #1:

DEPTH	DEGREES OF DEVIATION	DEPTH	DEGREES OF DEVIATION
138	3/4	6,435	4 1/4
350	3/4	6,486	4 1/4
831	3/4	6,579	4 1/2
1,346	3/4	6,642	4 1/2
1,844	1	6,703	4 3/4
2,005	3/4	6,765	5 1/4
2,501	3/4	6,797	4 3/4
2,967	3/4	6,827	4 3/4
3,092	3/4	6,859	5
3,590	1 1/4	6,889	5 1/2
4,101	1 1/2	6,920	5 1/2
4,560	3	6,951	5 1/4
4,610	2 1/2	6,982	5
4,658	2	7,010	5 1/4
4,720	2	7,044	5 1/2
4,800	2 1/4	7,077	5 1/4
4,846	2	7,106	5 1/4
4,905	1 3/4	7,137	5
4,969	2	7,200	5 1/4
5,033	2	7,229	5 1/2
5,078	2 3/4	7,510	5 3/4
5,110	2 1/4	7,763	5 1/2
5,193	2 1/2	8,015	6 1/2
5,308	3	8,191	6 1/4
5,400	2 3/4	8,338	6 1/4
5,496	2 3/4	8,431	6 1/2
5,557	3	8,680	6 1/4
5,619	2 3/4	8,835	6 3/4
5,637	2 3/4	8,937	6 3/4
5,696	2 3/4	8,970	7 1/4
5,790	2 3/4	9,049	5 3/4
5,886	3	9,112	6
5,948	3	9,142	6
6,044	3	9,173	6
6,140	3	9,204	4
6,234	3 1/4	9,257	1 1/4
6,296	3 1/4	9,319	1 1/4
6,392	3 3/4	9,445	1 1/2

ESSIE NIPPER NUNN #1 August 20, 1985

DEPTH	DEGREES OF DEVIATION
9,565	1 1/4
9,689	3/4
10,016	3/4
10,237	1 1/2
10,299	1 1/4
10,388	2 1/4
10,453	2
10,543	2 1/4
10,636	2 1/2
10,706	2
10,750	1 1/4
10,876	1
11,038	1 3/4
11,096	3 1/2
11,217	7
11,308	6 3/4

BY: E M Carroll

SWORN TO AND subscribed before me this 18th day of October, 1985

Judy Bagwell
Notary Public
Midland, Texas

My commission expires: 11-10-88