

30-025-29229

Form C-101
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work
b. Type of Well
OIL WELL ☒ GAS WELL ☐ OTHER ☐
c. Name of Operator
d. Address of Operator
e. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
10. Field and Pool, or Wildcat

Exxon Corporation
P. O. Box 1600, Midland, TX 79702
UNIT LETTER F LOCATED 2120 FEET FROM THE North LINE
ND 1958 FEET FROM THE West LINE OF SEC. 4 TWP. 18S RGE. 38E NMPM

Essie Nipper Nunn
1
Wildcat (~~Hutton~~)

12. County
Lea

19. Proposed Depth
11200'
19A. Formation
Silurian
Hutton
20. Rotary or C.T.
Rotary
21. Elevations (show whether DF, KT, etc.)
3667' GR
21A. Kind & Status Plug. Bond
Blanket
21B. Drilling Contractor
Unknown
22. Approx. Date Work will start
May 15, 1985

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	54.5	350'	200	Surface
12 1/4"	8 5/8"	24.32	5050'	1600	Surface
7 7/8"	5 1/2"	15.5, 17	11200	550	7500'

MUD PROGRAM

BOP's

0- 350 FW, Spud
350- 5050 SBW, 10 ppg
5050-11200 FW, 8.4-8.8 ppg

13 3/8 TYPE RRA/3000 psi
8 5/8 TYPE RRA/3000 psi

Diagrammatic sketch and specificaitons of BOP are attached. Gas is not dedicated to a purchaser.

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Melba Kripling Title Unit Head Date April 29, 1985

(This space for State Use)

CERTIFIED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

PROVED BY _____ TITLE _____ DATE APR 30 1985

NOTATIONS OF APPROVAL, IF ANY: