	DISTRIBUTION DISTRIBUTION SANTA FE FILE U.S.O.S. LAND OFFICE TRANSPORTER GAS	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Perm C-104 Supersodes Old C-106 and C-11 Effoctive 1-1-65 GAS
I.	OPERATOR PRORATION OFFICE Operator			
	Mobil Producing TX & N.M. Inc. Address 9 Greenway Plaza, Suite 2700, Houston, TX 77046			
	Reason(s) for filing (Check proper box New Well Y Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Ges Conde		•
11	If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND	1 FACE		
	Lesse Name North Vacuum Abo Unit Lesetten	Well No. Pool Name, Including F 282 North Vacuum	Abo State, Federa	al or Foo State B-1520-1
	14	100 Feet From The East Lis waship 175 Range	ле and <u>550</u> Feet From 34E . NMPM, Lea	The South County
m .	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Out Mobil Pipeline Co. Name of Authorized Transporter of Cas	—	Address (Give address to which appro Box 900, Dallas, TX 7 Address (Give address to which appro	5221
	Phillips Petroleum Co		TIVE Sebewary 1 1000	88240
	If well produces oil or liquide, give location of tanks.	A 14 17-S 34-E		7/31/85
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completion	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Dete Spudded	Dete Compl. Ready to Prod.	Total Depth	P.B.T.D.
	6/11/85 Elevations (DF. RKB. RT. GR. stc.)	7/26/85 Name of Producing Formation	8800	8660
	KB 4042.5, GL 4026	Abo	Тор Оц/Gas Рау 8575	Tubing Depth 8654
	Perforetions 8575-8604	TURING CASING AM	CEMENTING RECORD	Depth Casing Shoe
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	$17\frac{1}{5}$ 12 $\frac{1}{4}$	<u>13-3/8</u> 8-5/8	400	500x
	7-7/8	$5\frac{1}{5}$	5000 8800	4050x 1235x
[V.	TEST DATA AND REQUEST F	2-7/8	8654	+
	OII. WELL Dete First New Oil Run Te Tenke	able for this de	pth or be for full 24 hours)	
	7/26/85	Date of Test 7/31/85	Producing Method (Flow, pump, gas lif	n, ett.j
	Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Bise
Į	Actual Prod. During Test	011-Bhie. 165	Veter - Bala. O	Сен-мСF 218
Γ	GAS WELL Actual Pred. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grevity of Condensate
ł	Testing Method (pitot, back pr.)	Tuking Pressure (Shut-in)	Casing Pressure (Shut-in)	37.4 @ 60
1	CERTIFICATE OF COMPLIANO	egulations of the Oil Conservation	APPROVED AND	TION COMMISSION 2 1985 19 19 19 19 19 19 19 19 19 19
	bove is true and complete te the	best of my knowledge and belief.	TITLE <u>OIL & GAS INSPECTOR</u> This form is to be filed in compliance with RULE 1184. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation.	
-	Many	Luvis		
-	Authorized	Agent	tests taken on the well in accord All sections of this form mus	iance with RULE 111. It be filled out completely for allow-
-	8/8/85 P	·	able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	