

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520-1

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name North Vacuum Abo Unit	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator Mobil Producing TX & NM Inc.		9. Well No. 283	
3. Address of Operator 9 Greenway Plaza - Suite 2700 - Houston, TX 77046		10. Field and Pool, or Wildcat North Vacuum Abo	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1950</u> FEET FROM THE <u>North</u> LINE AND <u>650</u> FEET FROM <u>West</u> LINE OF SEC. <u>14</u> TWP. <u>17S</u> RGE. <u>34E</u>		12. County Lea	
15. Date Spudded 8-8-85	16. Date T.D. Reached 8-28-85	17. Date Compl. (Ready to Prod.) 9-24-85	18. Elevations (DF, RKB, RT, GR, etc.) KB-4058, GL-4058
19. Elev. Casinghead 4058	20. Total Depth 8800		
21. Plug Back T.D. 8751	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	24. Producing Interval(s), of this completion - Top, Bottom, Name 8614-8668 Abo
25. Was Directional Survey Made No			26. Type Electric and Other Logs Run Dual Guard, GR-Spectra, Acoustic, DSN
27. Was Well Cored No			28. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8	48#	400	17-1/2
8-5/8	32#, 28#	5000	12-1/4
			7-7/8
CEMENTING RECORD		AMOUNT PULLED	
500x CI C		circ	
3000x CI C		circ	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
5-1/2	4272	8800	700x CI H
SCREEN		30. TUBING RECORD	
SIZE		DEPTH SET	
2-7/8		SN @ 8680	
PACKER SET		ECP @ 4482-73	
TAC @ 8523			
31. Perforation Record (Interval, size and number) 8614-8668 (24 holes) w/LJSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
8614-8668		Acidz Abo w/6200 gal 15% NEFE + 48 RCNBS. TR w/4 dr Unichem 756 SI + 50 B 2% KCL W & fl w/100 b 2% KCLW.	
33. PRODUCTION			
Date First Production 9-24-85	Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2 x 1-1/2 x 24 pump		Well Status (Prod. or Shut-in) producing
Date of Test 10-3-85	Hours Tested 24	Choke Size	Prod'n. For Test Period
Oil - Bbl. 108	Gas - MCF 92	Water - Bbl. 6	Gas - Oil Ratio 851
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.) 37.5 @ 60°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold			Test Witnessed By T. J. Auld
35. List of Attachments Logs, C-104, Inclination Survey			

SIGNED Nancy Lewis

TITLE Authorized Agent

DATE 10-10-85

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
D. Salt _____
T. Yates 2889
T. 7 Rivers _____
T. Queen 3875
T. Grayburg _____
T. San Andres 4620
T. Glorieta 6063
T. Paddock 6172
T. Blinebry 6672
T. Tubb 7406
T. Drinkard _____
T. Abo 8121
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2889	3875	986	Sand				
3875	4620	745	Sand & limestone				
4620	6063	1443	Dolomite				
6063	6172	109	Sand & limestone				
6172	6672	500	Carbonate				
6672	7406	734	Carbonate				
7406	8121	715	Sand, shale, dolomite				
8121	8800	679	Dolomite, & shale				

RECORDED
OCT 15 1935
HALL