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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-85

Operator Mobil Producing TX & NM Inc.		
Address 9 Greenway Plaza, Suite 2700, Houston, TX 77046		
Reason(s) for filing (Check proper box)		
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion	<input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)		

If change of ownership give name  
and address of previous owner

III. DESCRIPTION OF WELL AND LEASE

Lease Name North Vacuum Abo Unit	Well No. 283	Pool Name, including Formation North Vacuum Abo	Kind of Lease State, Federal or Fee State	Lease No. B-1520-1
Location				
Unit Letter <u>E</u> : <u>1950</u> Feet From The <u>N</u> Line and <u>650</u> Feet From The <u>W</u>				
Line of Section <u>14</u> Township <u>17S</u> Range <u>34E</u> , NMPM, Lea County				

IV. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, TX 75221	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co. BPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) Box 2108, Albuquerque, NM 88240	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 14
	Twp. 17	Range 34
	Is gas actually connected? Yes	
	When 10-3-85	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 8-8-85	Date Compl. Ready to Prod. 9-24-85		Total Depth 8800		P.B.T.D. 8751			
Elevations (DF, RKB, RT, GR, etc.) KB-4058	Name of Producing Formation Abo		Top Oil/Gas Pay 8614		Tubing Depth SN @ 8680			
Perforations 8614-8668					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		400		500x			
12 1/2	8 5/8		5000		3000X			
7 7/8	5 1/2 I.		8800		700x			
	2 7/8		SN @ 8680					

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-24-85	Date of Test 10-3-85	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 108	Water - Bbls. 6	Gas - MCF 92

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate 37.5 @ 60°
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Nancy Lewis*  
(Signature)

Authorized Agent

(Title)

10-10-85  
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 15 1985, 19\_\_\_\_  
BY Eddie W. [unclear]  
TITLE Oil & Gas [unclear]

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

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OCT 15 1985

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