

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520-1

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Mobil Producing TX & NM Inc.

3. Address of Operator
9 Greenway Plaza - Suite 2700 - Houston, TX 77056

4. Location of Well
UNIT LETTER C LOCATED 650 FEET FROM THE North LINE AND 2080 FEET FROM West THE 14 TWP. 17S RGE. 34E NMPM
15. Date Spudded 9-2-85 16. Date T.D. Reached 9-30-85 17. Date Compl. (Ready to Prod.) 10-22-85 18. Elevations (L.F., RKB, RT, GR, etc.) KB-4056, GL-4040 19. Elev. Casinghead 4040
20. Total Depth 8800 21. Plug Back T.D. 8755 22. If Multiple Compl., How Many Rotary Tools 23. Intervals Drilled By X Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 8558-8602 Abo 25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CDL-CN-GR, DLL-MLL-GR, BHC Sonic 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	400	17-1/2	500x C	circ 110x
8-5/8	28 & 32#	5000	12-1/4	3075x C Neat +	circ 180x
			7-7/8	200x C	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5-1/2	4200	8800	1160 H	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	SN @ 8705	ECP @ 4496

31. Perforation Record (Interval, size and number)
Perf Abo w/LJSPF 8558-8602 (29 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 8558-8602 AMOUNT AND KIND MATERIAL USED
Acidz w/7450 gal 15% DINE FE HCL
+ 58 RCNBS, w/7000 gal + 58 RCNBS
Tr w/4 dr Unichem TH 756 mx w/50
bbls 2% KCL wtr; fl w/100 bbls
2% KCL.

33. PRODUCTION
Date First Production 10-22-85 Production Method (Flowing, gas lift, pumping - Size and type pump) pumping 2-1/2 x 1-1/2 x 24 Well Status (Prod. or Shut-in) producing
Date of Test 10-29-85 Hours Tested 24 Choke Size 70 Oil - Bbl. 63 Gas - MCF 160 Water - Bbl. 900 Gas - Oil Ratio 37.5 @ 60°
Flow Tubing Press. 37.5 @ 60° Casing Pressure 37.5 @ 60° Calculated 24-Hour Rate 37.5 @ 60° Oil - Bbl. 37.5 @ 60° Gas - MCF 37.5 @ 60° Water - Bbl. 37.5 @ 60° Oil Gravity - API (Corr.) 37.5 @ 60°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By T. J. Auld

35. List of Attachments
Logs, Inclination Survey C-104

SIGNED

Nancy Lewis

TITLE

Authorized Agent

1A-20-05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 D. Salt _____
 T. Yates 2875
 T. 7 Rivers _____
 T. Queen 3856
 T. Grayburg _____
 T. San Andres 4607
 T. Glorieta 6053
 T. Paddock 6170
 T. Blinbry 6625
 T. Tubb 7370
 T. Drinkard _____
 T. Abo 8072
 T. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. Rustler 1646
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilte _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzite _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1646	2875	1229	Anhydrite				
2875	3856	981	Sand				
3856	4607	751	Sand & Limestone				
4607	6053	1446	Dolomite				
6053	6170	117	Sand & Limestone				
6170	6625	455	Carbonate				
6625	7370	745	Carbonate				
7370	8072	702	Sand, shale, dolomite				
8072	8800	728	Shale & dolomite				

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NOV 4 - 1980

O.C.D.
HOBBES C-24