

## OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Azusa, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Federal AA #2

Operator OXY USA Inc.		Well API No. 3002529243
Address P.O. Box 50250 Midland, TX. 79710		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	This lease & well was unitized into the
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Central Corbin Queen Unit.
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Case#10062-Order#R-9336 Case#10063-Order#R-9337
If change of operator give name and address of previous operator		

### II. DESCRIPTION OF WELL AND LEASE

Lease Name Central Corbin Queen Unit	Well No. 102	Pool Name, Including Formation Corbin Queen, Central	Kind of Lease State, Federal or <del>Both</del>	Lease No. NMLC029489A
Location				
Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>430</u> Feet From The <u>East</u> Line				
Section <u>9</u> Township <u>18S</u> Range <u>33E</u> , <u>NMPM</u> Lea County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Co.	P.O.Box 2528 Hobbs, NM 88241
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Conoco Inc.	10 Desta Dr. St.550 Midland, TX. 79705
If well produces oil or liquids, give location of tanks.	Unit <u>B</u> Sec. <u>9</u> Twp. <u>18S</u> Rge. <u>33E</u> Is gas actually connected? <u>Yes</u> When ?

If this production is commingled with that from any other lease or pool, give commingling order number.

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded 6/15/85	Date Compl. Ready to Prod. 7/30/85		Total Depth 4375'		P.B.T.D. 4339'			
Elevations (DF, RKB, RT, GR, etc.) 3988'	Name of Producing Formation Queen		Top Oil/Gas Pay 4270'		Tubing Depth 4256'			
Perforations 4270' - 4282'					Depth Casing Shoe 4366'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		380'		300 sx			
7 7/8"	5 1/2"		4366'		1550 sx			
	2 3/8"		4256'					

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature David Stewart Production Accountant  
Printed Name 2/8/91 Title 915-685-5717  
Date Telephone No.

### OIL CONSERVATION DIVISION

Date Approved \_\_\_\_\_  
By \_\_\_\_\_  
Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.