ERGY AND MINERALS DEPARTMENT OF OFFICE STREET STREET OF OFFICE FILE U.S. U.S. LAND OFFICE

OI CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

TRANSPORTER OIL	REQUEST FOR ALLOWABLE		
OPERATION OAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
Operation OFFICE			
Cities Service Oil an	d Gas Corporation		
P.O. Box 1919 - Midla	nd, Texas 79702		
Reason(s) for filing (Check proper)	boxj	Other (Please explain)	
New Well X	Change in Transporter of: Oil Dry Gas April Ovar to fruit the original gas from		
Change in Ownership		this well must be	a obtained from the service.
Kahana afannahin aiwa nam	_	THE WHITE WATER	HHENE SELVICE / JZ///
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN	D LEASE		
Lease Name Federal AA	Well No. Pool Name, including to Undesignated	Ormation Kind of Le	eral or Fee Fed LC 029489-A
Location			1 Ped LC 029409-A
Unit Letter;;	980 Feet From The North Li	ne andFeet Fro	East
Line of Section 9	T. mahip 185 Range	33E , NMPM, Lei	d County
DESIGNATION OF TRANSPO Name of Authorized Transporter of (OII C or Condensate		proved copy of this form is to be sent)
Koch Oil Company		P.O. Box 3609 - Midland, Texas 79702	
Name of Authorized Transporter of (Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	; H; 9 :18S : 33E	l No	
If this production is commingled of COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Comple	tion = (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-15-85	7-30-85	4375'	4339'
Elevations (DF, RKB, RT, GR, eic., 3988 GR	Name of Producing Formation Queen	Top Oil/Gas Pay 4270'	Tubing Depth 4256
Perforations 4 SPF @ 4270	thru 4282' (Total of 52 ho		Depth Casing Shoe
pen).	THRING CASING AN	CEMENTING RECORD	4366'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	380'	300
7-7/8"	5-1/2"	4366!	1550
TEST DATA AND REQUEST OIL WELL		fter recovery of total volume of load o pth or be for full 24 hours)	il and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7-02-85	7-30-85	Pumping Casing Pressure	Choke Size
24 hrs.			
Actual Prod. During Test	он-вы•. 52	Water-Bbls.	TSTM
		1 120	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1681-MCF/D	Cendin of lest	Bbis. Condensate/MMCF	Gillary of Commensate
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Sixe
CERTIFICATE OF COMPLIA	VCF	OII CONSEDU	ATION DIVISION
LEMM TEATE OF COMPETA.	NCL.	DIE CONSERVA	19 19
	i regulations of the Oll Conservation the and that the information given	APPROVED	,
bove is true and complete to the	he best of my knowledge and belief.	BYORIGINAL STATE	
	•	TITLE	ey paragat Taraga
500	Q-+-+	This form is to be filed in	n compliance with RULE 1104,
- Kmer X	noiwe)	I was the form must be accome	owable for a newly drilled or deepend
Region Operations Manager - Production		All sections of this form must be filled out completely for allow	
•	Title)	able on new and recompleted	wells.
August 1, 1985	Date)	wall name or number, or transpo	II. III, and VI for changes of owner orter, or other such change of condition
		Separate Forms C-104 mi	unt be filed for each pool in multip