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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [XX] Fee [ ]

5. State Oil & Gas Lease No.: LG-96

7. Unit Agreement Name:

1a. TYPE OF WELL: OIL WELL [XX] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [XX] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

8. Farm or Lease Name: Peoples "33" State

2. Name of Operator: Southland Royalty Company

9. Well No.: 1

3. Address of Operator: 21 Desta Drive, Midland, Texas 79705

10. Field and Pool, or Wildcat: Scharb (Wolfcamp)

4. Location of Well: UNIT LETTER L LOCATED 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE OF SEC. 33 TWP. 18S RGE. 35E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
5-23-85	6-26-85	7-11-85	3911.4' GR	-

20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,232'	-		→	XX	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 11,068.5-86.5' Wolfcamp

25. Was Directional Survey Made: yes

26. Type Electric and Other Logs Run: CNL Density, DLL w/MSFL & BH Comp Sonic

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.50 & 48#	415'	17 1/2"	420 sx. Cl "C"	Circ.
8 5/8"	28 & 24#	3900'	12 1/4"	1300 Lite & 100 Cl "C"	Circ.
5 1/2"	17#	11,230'	7 7/8"	200 sx. Cl "H"	TOC @ 10,200'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	10,995'	10,995'

31. Perforation Record (Interval, size and number): 11,068.5-86.5' (4 JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,068.5-86.5'	Acdz w/1000 gals

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
7-11-85	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-11-85	24	32/64"		357	330	0	924

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
150	-		357	330	0	37

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By: Ronnie Pryor

35. List of Attachments: C-104, Deviation Survey, Plat, logs, Temperature Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John Stark TITLE Operations Engineer DATE 7/12/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 116.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	2150	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	3100	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3350	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	4500	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	5200	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	5380	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Gloricta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	7070	T. Entrada		T.	
T. Abo		T. Bone Springs	7600	T. Wingate		T.	
T. Wolfcamp	10,950	T. Rustler	1860'	T. Chinle		T.	
T. Penn.		T. 1st Bone Spr	9240	T. Permian		T.	
T Cisco (Bough C)		T. 2nd Bone Spr	9780	T. Penn. "A"		T.	
			3rd Bone Spr 10,400				

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1782	1782	Alluvium & redbeds				
1782	3691	1909	Anhydrite & salt				
3691	5808	2117	Anhydrite & dolomite				
5808	5878	70	Sand & dolomite				
5878	6000	122	Anhydrite, dolomite & chert				
6000	6400	400	Sand & dolomite				
6400	7608	1208	Sand, dolomite & limestone				
7608	10360	2752	Limestone, dolomite & sand & shale				
10360	10438	78	Chert, dolomite, sand & shale				
10438	10700	262	Shale, sand, dolomite & limestone				
10700	10812	112	Chert, shale & dolomite				
10812	11232	620	Shale, dolomite, chert & limestone				

1985