76-125-29-244

DISTRIBL				NEW	AEXICO OIL CONSI	ERV		COMMISS	ION		Form C-101 Revised 1-1-65	-
SANTA FE		\bot								, L		Type of Lease
FILE		_									STATE	
U.S.G.S.		╂	╁──┥								.5, State Oil 6	Gas Lease No.
LAND OFFIC		+	╂╼┨								16-96	
OPERATOR			┶──┛									
		TION	FORP	ERMIT TO	DRILL, DEEPEN,	, Of	R PLU	G BACK				
Is. Type of World											7. Unit Agree	ment Name
	DRILL							PLL	IG B/			
b. Type of Well											8. Form or Le	
	GAS WELL		01	'HER		S L	ZONE]	MULTI		<u>People</u>	<u>s "33" State</u>
2. Nome of Oper											9. Well No.	
Southlar	nd Roval	ty	Compan	Y							1	
3. Address of O	perator											i Pool, or Wildcat
21 Desta	a Drive.	Mi	dland.	<u>Texas</u> 7	9705						Scharb	(Wolfcamp)
4. Location of W			1	LOC	660		T PROM	THE Wes	t_	LINE		
AND 1980		-	THE SOU	th um	1 OF SEC. 33	TWI	ind	85 R6E.		SE NMPM	12. County	m/////////////////////////////////////
		117	IIIII.			(l)	IIII	MM	())			
		\overline{m}	$\overline{}$			\mathcal{H}	HH	<i>11111</i> 1	\mathcal{H}	HHH	Lea	/////////////////////////////////////
		(I)				\mathcal{M}			\mathcal{M}			
AIIIIIII		\overline{III}	ШU	111111		$\overline{77}$	$\overline{717}$	ed Depth	$\overline{\gamma}$	A. Formatio	innn i	20. Rotory or C.T.
		(II)					• •	•				-
		77	\overline{m}	111111	<u>illinnin</u>	_	11, 20	and the second		Wolfcan		Rotary Date Work will start
21. Elevations (er DF,	RT, etc.)	21A. Kind	& Status Plug. Bond	211	B. Drun	ng Contract				
3911.4'	GR					L					5-14-8	5
23.					ROPOSED CASING A	ND (
SIZEO	FHOLE		SIZE O	FCASING	WEIGHT PER FOO	דכ	SETT	ING DEP	<u>тн</u>	SACKS O	FCEMENT	EST. TOP
17 1/2"			13 3	/8"	48#	_		400'		400 (<u>Circ.</u>
12 1/4"			8.5		28 & 24#			<u> 1900 '</u>		1550		Circ
7 7/8"			51	/2"	17#		11	L,200'		1000 :	5X.	TOC @ + 6000'
hole to Wolfcam to cover product MUD PRO brine w psi, no BOP PRO	3900'. p & inter r all pr ion: GRAM: 0- /X-C Po abnorma	Se erme rosp -400 lyme al p 30P	et 8 5/ ediate pective)' spud er. MW pressur to be	8" csg @ horizons zones. mud; 400 8.8-9.7 es expec	3 3/8" csg @ 4 3900'. Circ w/shows. Run Estimated TO 0-3900' salt w , VIS 34-36, (ted. fter each ins	cm 5 @ wtr 5-1	nt. Dn 5 1/2 9 6000 •; 390	rill 7 : ' csg to D'. Per DO-9100 . BHP (7/8' p T(rf { rf { rf {	" hole 1). Cmt & stimu ut brind) antic	to 11,200 w/suffic late Wolf e wtr; 91 ipated to)' to test cient volume camp for 00-TD cut be 4600
								ten 195 D a la do			inni anti Agailtean	
	BLOWOUT PR	EVENT	ER PROGRA	M, IF ANY.	PROPOSAL IS TO DEEPE					PRESENT P	RODUCTIVE 200	E AND PROPOSED NEW PRODU
I hereby certify	that the info	rmeti /		s true 284 com ?	plete to the best of m	,	~~ 140 2 6	ALL VELLUIS				
Signed 1	Kn.	Δ	Lark		_ <i>Tile</i> Operat	ior	ns En	<u>aineer</u>		<u> </u>	Date	/30/85
		No.	Sa-c **									
V	(This space	e for	State Use,)								
	ORIGIN	IAL 5	IGNED B	Y ADDIE SEA	T OIL	Ķ	GA.	S TASE	EX	*^()F.		6 <u>1985</u>
APPROVED BY CONDITIONS O		AL. 17	F ANY:		TITLE					V	JA (E	

N MEXICO OIL CONSERVATION COMMISSI. WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

	SOUTHLAND RO		⁺	EOPLES 3	5 51ALE	
nit Letter	Section	Township	Range		County	
L 33 Actual Footage Location of Well:		185		35E	LEA	
1980	feet from the	SOUTH line	and 660	faa	et from the WEST	100
round Level Elev			Pool			line Dedicated Acreage:
3911.4	Wo	lfcamp	Schar	<u>b</u>		AC 201 AC
2. If more t		cated to the subjec is dedicated to the				i the plat below. o thereof (both as to worki
 If more the dated by Yes 	communitization	different ownership , unitization, force-p answer is "yes," tyj	ooling. etc?		have the interests	of all owners been conso
this form No allowa	if necessary.) ble will be assig	gned to the well until	all interests	have been o	consolidated (by co	idated. (Use reverse side ommunitization, unitizatio en approved by the Commi
R. C. Benn LG-5684	ett R. C. LG-568		& Bass	HNG	tained	CERTIFICATION y certify that the information co herein is true and complete to the my knowledge and belief. R: Markh
Exxon LG-5683	Exxo LG-5		& Bass 4 5 6 7 6 76	HNG	Fosition Opera Company	Stark tions Engineer land Royalty Compan 85
Southland LG-96	Roya ty Comp	any HNG	HILL WITH	C HINE	shown o notes s under m is true	by certify that the well locatio on this plat was plotted from fiel of actual surveys made by me o ty supervision, and that the sam and correct ⁴ to the best of m type and belief.
Mesa -0861	Mesa 	Richar E-5014	dson & Bass	5		eyed 4/25/85 a Professional Engineer and Surveyor