

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
CORRAS NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Designation and Serial No.
NM-26692

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
J. M. Huber Corporation

3. Address and Telephone No.
1900 West Loop South, Suite 1600, Houston, TX 77027

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1980' FWL, Sec. 26-T18S-R33E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

Federal "26-A" #1

9. API Well No.

30-025-29249

10. Field and Pool, or Exploratory Area

Corbin, S. (Queen)

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

J. M. Huber Corporation attempted to recomplete this well in the upper Queen interval, 4305' to 4315' (perf'd with 1 SPF). The interval was isolated from the Penrose section (4532-49') by a retrievable bridge plug. The upper Queen was fractured on May 10, 1996 using 45,444 gals of 30# Boragel fluid and 128,000 lbs of 16/30 sand (126,600 lbs into formation). The injection rate averaged 15.2 BPM with pressures starting at 4226 psi and declining to 3505 psi at end of flush. Proppant concentration was increased from 1 ppg to 10 ppg. The well was cleaned up, put on pump, and tested for 21 days producing 0 BO and some 2400 BW, $R_w = 0.046$ at 60 degrees. This interval was squeezed with 187 sx Class "C" cement through a retainer set at 4261' at 2000 psi, and 113 sx were reversed out. The cement retainer and cement were drilled out and the squeeze tested to 1000 psi for 30 minutes with no pressure loss. The retrievable bridge plug was retrieved and the well placed back on production from the Penrose, 4532-49', on June 12, 1996.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]
(This space for Federal or State office use)

Title Senior Staff Petroleum Engineer Date July 8, 1996

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD
Date [Signature]
JUL 23 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side