Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.: NM-26692

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

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AUG 12 10 37 AM '93
CARLSBAD, NEW MEXICO

7. UNIT AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: J. M. Huber Corporation

8. FARM OR LEASE NAME: Federal "26-A"

3. ADDRESS OF OPERATOR: 7120 I-40 West, Suite 100 Amarillo, TX 79106

9. WELL NO.: 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: Unit N
660' FSL & 1980' FWL

10. FIELD AND POOL, OR WILDCAT: Corbin, S. (Queen)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Section 26-T18S-R33E

14. PERMIT NO.: 30-025-29249

15. ELEVATIONS (Show whether DF, RT, GR, etc.): GR 3814'

12. COUNTY OR PARISH: Lea

13. STATE: New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) NTL-2B update			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Produced water from the subject well is disposed of as follows:

1. Water is produced from Queen (Penrose) Formation from perfs 4532-49'.
2. The subject well produces an average of 3 BW per month.
3. A current water analysis is attached.
4. Water is stored on the lease in a 500 bbl fiberglass tank.
5. Water is trucked to a disposal facility by I&W Transportation, Inc.
6. The SWD operator's name is Araho, Inc., located in Hobbs, New Mexico. The SWD well is L. C. State No. 2, located 1650' FNL, 2310' FWL, Section 2-T17S-R36E, Lea County, New Mexico.
7. The NMOCD authorized permit number is R5251.

18. I hereby certify that the foregoing is true and correct

SIGNED Bill Horne TITLE Bill Horne St. Petroleum Engineer DATE August 2, 1993

(This space for Federal or State office use)

APPROVED BY _____ TITLE Petroleum Engineer DATE AUG 30 1993

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BAKER
Performance Chemicals
WATER ANALYSIS REPORT

Lab ID No. : 061991.027 Analysis Date: June 19, 1991

Company : J. M. Huber Corp.
Field :
Lease/Unit : Federal 26 A
Well ID. : #1
Sample Loc.:

Sampled By : Pro-Kem, Inc.
Sample Date:
Salesperson: Gerald Phillips
Formation :
Location : Lovington, N. M.

CATIONS	MG/L	MEQ/L	ANIONS	MG/L	MEQ/L
Calcium as Ca++	6,924	346	Hydroxyl as OH-	0	0
Magnesium as Mg++	7,033	576	Carbonate as CO3=	0	0
Sodium as Na+ (Calc)	47,762	2,077	Bicarbonate as HCO3-	110	2
Barium as Ba++	Not Determined		Sulfate as SO4=	1,750	36
Oil Content	0		Chloride as Cl-	104,976	2,961

Total Dissolved Solids, Calculated: 168,554 mg/L.

Calculated Resistivity: 0.045 ohm-meters
mg/L. Hydrogen Sulfide: 0
mg/L. Carbon Dioxide: 500
mg/L. Dissolved Oxygen: Not Determined

pH: 6.100
Specific Gravity 60/60 F.: 1.110
Saturation Index @ 80 F.: -0.576
@ 140 F.: +0.304

Total Hardness: 46,208 mg/L. as CaCO3
Total Iron: 44.00 mg/L. as Fe++

PROBABLE MINERAL COMPOSITION

COMPOUND	MG/L	MEQ/L
Ca(HCO3)2	145	1.8
CaSO4	2,482	36.5
CaCl2	17,091	308.0
Mg(HCO3)2	0	0.0
MgSO4	0	0.0
MgCl2	27,450	576.4
NaHCO3	0	0.0
Na2SO4	0	0.0
NaCl	121,398	2,076.6

Calcium Sulfate Scaling Potential
Mild

Estimated Temperature of Calcium Carbonate Instability is
118 F.

Analyst 05:17 PM