

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator J. M. Huber Corporation	Well API No. 30-025-29249
Address 7120 I-40 West, Suite 100, Amarillo, Texas 79106	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "26-A"	Well No. 1	Pool Name, Including Formation Corbin, S. (Queen)	Kind of Lease State, Federal or Fee	Lease No. NM-26692
Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line Section 26 Township 18S Range 33E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Enron Oil Trading & Transportation Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, Texas 77251-1188					
Name of Authorized Transporter of Casinghead Gas Conoco Inc	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1959, Midland, Texas 79702					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 26	Twp. 18S	Rge. 33E	Is gas actually connected? Yes	When? 3/5/86 @ 3 p.m. MST

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v X
Date Spudded 10/21/85	Date Compl. Ready to Prod. 1/1/91	Total Depth 10,600'		P.B.T.D. 8950'				
Elevations (DF, RKB, RT, GR, etc.) GR 3814'	Name of Producing Formation Queen (Penrose)		Top Oil/Gas Pay 4532'		Tubing Depth 4499'			
Perforations 4532-49'			Depth Casing Shoe 10,363'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		365'		375 sx			
11"	8-5/8"		3,700'		1400 sx			
7-7/8"	5-1/2"		10,363'		785 sx (1st Stage)			
					1110 sx (2nd Stage)			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 1/1/91	Date of Test 1/9/91	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure	Casing Pressure 35 psi	Choke Size
Actual Prod. During Test 24 hours	Oil - Bbls. 83	Water - Bbls. 11	Gas - MCF 40

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Robert L. Cornelius - District Engineer  
Printed Name  
1/10/91  
Date  
Telephone No.  
806/353-9837

OIL CONSERVATION DIVISION

Date Approved

By  
Paul Kautz  
Geologist

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.