

Form 3150-4
(November 1983)
(formerly 9-539)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____
2. NAME OF OPERATOR
J. M. Huber Corporation
3. ADDRESS OF OPERATOR
1900 Wilco Building, Midland, Texas 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL & 1980' FWL of Section 26
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NM-26692
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal 26-A
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
EK Bone Spring
11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Sec. 26, T18S, R33E

14. PERMIT NO. 30-025-29249 DATE ISSUED 9/25/85
12. COUNTY OR PARISH Lea 13. STATE New Mexico
15. DATE SPEUDED 10/21/85 16. DATE T.D. REACHED 11/12/85 17. DATE COMPL. (Ready to prod.) 2/6/86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB: 3830' 19. ELEV. CASINGHEAD 3814'
20. TOTAL DEPTH, MD & TVD 10,600' 21. PLUG, BACK T.D., MD & TVD 10,312' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY surface - TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9033' - 10,219' Bone Spring 25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT/DIL-SFL/BHC/EPT/NGT/CAL/SP 27. WAS WELL CORED NO

29.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	365'	17-1/2"	375 sx	
8-5/8"	24 & 28	3,700'	11"	1400 sx	
5-1/2"	15.5 & 17	10,363'	7-7/8"	1895 sx in 2 stages (see attached sheet)	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	10,268'	

31. PERFORATION RECORD (Interval, size and number) All 2 JSPF
9033-37'; 45-47'; 50-52'; 59-65'
9288-99'; 9726-32'; 10,214-19'
Total of 72 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
10,214-19' 5,000 gals 20% gelled acid
9,726-32' 1,000 gals 10% acetic acid
9,726-32' 10,000 gals gel wtr & 20,000# sn
9,288-99' 5,000 gals 7 1/2% acid (see attached sheet)

33.* PRODUCTION Sheet for add'l info
DATE FIRST PRODUCTION 2/6/86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1 1/2" RHBH plunger pump WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 2/24/86 HOURS TESTED 24 CHOKE SIZE PROD'N. FOR TEST PERIOD ACCEPTED FOR RECORD 30 GAS—MCF. 3 WATER—BBL. 3600
FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—BBL. WATER—BBL. OIL GRAVITY-API (CORR.) 36.4 @ 60°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Conway Barnard

35. LIST OF ATTACHMENTS CARLSBAD, NEW MEXICO
Logs, Deviation Survey, Details of 2 stage cement job and stimulation treatments
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
(915) 682-3794
SIGNED Robert R. Glenn TITLE District Production Manager DATE 2/25/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	1,524'	
				Queen	4,264'	
				Penrose	4,533'	
				San Andres	5,150'	
				Bone Spring	7,412'	
				Wolfcamp	10,471'	

RECEIVED
MAR 4 - 1986
C. C. B.
HOBBS OFFICE