rorm 3160-5 (November 1983) (Formerly 9-331)	DEPARTN BUREA	U OF LAND MAN		BER 1980		Form approved. Budget Bureau No Expires August 3 5. LEARE DEBIGNATION AN NM-26692 8. IF INDIAN, ALLOTTER C	1, 1985 Id Bertat, NO.	
(Do not use th		CES AND RE		Ack to a different reservoir.		o ir indiad, Addollar (A THIDE NAME	
(1/6 not use this form for proposals to drin of to det, for such proposals.)						7. UNIT AGREEMENT NAME		
OIL CAS DTHER OTHER						8. FARM OR LEASE NAME		
2. NAME OF OFFRATOR J. M. Huber Corporation						Federal 26-A		
3. ADDREAS OF OPERATOR						9. WELL NO. 1		
1900 Wilco Building, Midland, Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*						10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface 660' FSL & 1980' FWL of Section 26						EK Bone Spring 11. SBC., T., B., M., OR BLE. AND SUBVEY OR ARMA		
						Sec. 26, T18S	, R33E	
14. PERMIT NO. 30-025-2924	49	15. ELEVATIONS (She KB: 3830		, RT, GR, etc.)		12. COUNTY OF PARISH Lea	13. BTATE New Mexico	
10.	Check Ap	propriate Box To	Indicate N	lature of Notice, Report, c	or Oth	ner Data		
NOTICE OF INTENTION TO:						QUBNT REPORT OF:		
TEST WATER SHUT		TLL OR ALTER CASING	' .	WATER SHUT-OFF	v	REPAIRING WE		
FRACTURE TREAT Shoot or acidize		ULTIPLE COMPLETE		FRACTURE TREATMENT Shooting or acidizing	$\frac{X}{X}$	ALTERING CAS Abandonment		
REFAIR WELL (Other)	REFAIR WELL CHANGE PLANS (Other) Set pur (Note : Report res					Ding unit X s of multiple completion on Well pletion Report and Log form.)		
17 DESCRIPT PROPOSED	OR COMPLETED OFEI If well is directio	NATIONS (Clearly state nally drilled, give sul	e all pertinen bsurface locat	t details, and give pertinent dations and measured and true ve	tes, In	cluding estimated date	of starting any	
12/31/85 to 1/02/86 1/03/86	Held OK. Perf 10,214	-19' w/2JSPF	. Acid	ot 10,312'. Test c ize with 5000 gals ecovering load.				
1/09/86	Perf 9726-32' w/2JSPF. Set RBP @ 9794'. Acidize with 1000 gals 10% acetic acid. Swab back load w/good show of oil. Fracture with 10,000 gals gelled KCL wtr and 20,000# sand. Swab and flow back load.							
1/18/86	Retrieve RBP @ 9794' and POOH & redress RBP.							
1/20/86	Perf 9288-99' w/2JSPF. Set RBP @ 9505'. Acidize with 5000 gals $7-1/2\%$ HCL acid. Swab test.							
1/22/86	Retrieve RBP @ 9505' and set @ 9180'.							
1/23/86	Perf 9033-37'; 45-47'; 50-52'; 59-65' w/2JSPF. Acidize w/2000 gals 10% aceti acid. Swab test.							
1/25/86	Fracture perfs 9033-65' w/15,000 gals gelled KCL water and 32,000# sand. Swab test.							
1/29/86	Reverse ci	cculate wellb	ore clea	an and retrieve RBP	09			
18. I hereby certify th SIGNED	at the foregoing is MMM		915) 68	2-3794 strict Production M	anag		6	
	deral or State offic					,		
APPROVED BY CONDITIONS OF	APPROVAL, IF A	NY:	FITLE			DATR		
ACC	EPTED FOR P	*See	Instructions	on Reverse Side				

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

J. M. HUBER CORPORATION

FEDERAL "26-A" NO. 1 Form 3160-5 (cont'd) SESW/4, Sec. 26, T18S, R33E Les County, New Mexico

1/29/86 Run production equipment, set pumping equipment and hook up electricity. thru 1/31/86

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2/06/86 Start pumping from perfs 9033'-10,219'.

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