

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5 LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL ☒ GAS ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other _____

2. NAME OF OPERATOR

J.M. Huber Corporation

3. ADDRESS OF OPERATOR

1900 Wilco Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL & 1830' FEL of Sec. 27

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5/6/85

12. COUNTY OR
PARISH
Lea

13. STATE
N.M.

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
6/10/85	6/29/85	8/31/85	KB: 3815'	3799'

20. TOTAL DEPTH, MD & TVD 9810'	21. PLUG, BACK T.D., MD & TVD 9779'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
			→	surf - TD	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*	25. WAS DIRECTIONAL CHURCH MADE
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8799-9766' Bone Spring

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/SFL/SP/BHC/GR; CNL/LDT/NGT/CAL

29. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
13-3/8"	54.5#	350'	17-1/2"	375 sx	
8-5/8"	24 & 28#	3700'	11"	2075 sx	
5-1/2"	15.5, 17, 20#	9810'	7-7/8"	See attached sheet	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	9775'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2 JSPF 8799'-8801'; 03-04'; 06-08'; 21-26'; 29-	<table border="1"> <tr> <th data-bbox="818 1366 1063 1368">DEPTH INTERVAL (MD)</th> <th data-bbox="1063 1366 1365 1368">AMOUNT AND KIND OF MATERIAL USED</th> </tr> </table>	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
32'; 9082-86'; 9105-13'; 9435-48'; 60-62'.	See attached sheet		
1 JSPF 9659-63'; 95-99'; 9750-51'; 65-66' (96),			
.4" holes.			

33.* PRODUCTION		
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
7/15/85	Pumping: 1½" RHBH plunger	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL- BBL.	GAS- MCF.	WATER- BBL.	GAS-OIL RATIO
9/4/85	24		→	115	250	25	826
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL- BBL.	GAS- MCF.	WATER- BBL.	OIL GRAVITY-API (CORR.)	
		→		Gurl			35.2 @ 60° F

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	SEP 17 1985	TEST WITNESSED BY
Vented & fuel for prime mover		Conway Barnard

35. LIST OF ATTACHMENTS

Logs: Details of 2 stage cmt job & stimulations; Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (915) 682-3794

SIGNED Robert R. Glenn

TITLE District Production Manager DATE 9/9/85

***(See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
					Rustler Queen Premier San Andres Bone Spring	1453 4264 4545 5185 7406	

RECEIVED
 SEP 23 1985
 O.C.T.
 HOBBS OFFICE