

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
J.M. Huber Corporation
3. ADDRESS OF OPERATOR
1900 Wilco Building, Midland, Texas 79701
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1830' FEL, Sec. 27
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>

(other) Press. test production csg.

5. LEASE
LC-064944
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal "27"
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Undes. EK Bone Spring
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T18S, R33E
12. COUNTY OR PARISH
Lea
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL: 3799' KB: 3815'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/10-11/85 Drill out cmt & DV tool @ 6783'. Drill out to 9779'. Circ clean.
7/12/85 Test BOP's & csg to 1500 psi for 30 min. Held OK. Perf. 9750-51'; 65-66' w/1 JSPF (4 holes). Acidize perfs 9750-66' w/750 gals. 7½% HCL and 8 ball sealers.
7/13/85 Swab test.
7/15/85 Isolate & acidize perfs 9765-66' w/750 gals. 7½% HCL. Isolate & acidize perfs 9750-51' w/750 gals. 7½% HCL. Swab test.
7/16/85 Perf. 9695-699' (5 holes) and 9659-63' (5 holes)
7/17/85 Acidize perfs. 9659-699' w/2000 gals. 7½% HCL. Swab test.
7/19/85 Frac perfs. 9659-9766' w/33,000 gals. gelled wtr & 7770 gals liquid CO2 & 60,000# 20/40 mesh sand. (continued on next page)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct (915) 682-3794

SIGNED Robert R. Glenn TITLE Dist. Prod. Mgr. DATE 8/30/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY

SEP 9 1985

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

RECEIVED

SEP 11 1985

HOBBS OFFICE