UNITED STATES DEPARTMENT OF HIM INTERIOR. COMMISSION

5.	LEASE	
		LC-064944

GEOLOGICAL	PSURVEYX 1980 HORRS NEW MEX	
GEOEGGIONE	HORRS NEW MEX	ICO 88240

GEOLOGICAL BURVEY 1980 HORBS NEW MEXICO 882	40	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME	
reservoir. Use Form 9–331–C for such proposals.)		
1. oil vy gas	Federal 27	
well well other	9. WELL NO.	
2. NAME OF OPERATOR	1	
J.M. Huber Corporation	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Undes. EK Bone Spring	
1900 Wilco Building, Midland, TX 79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 27, T18S, R33E	
below.) AT SURFACE: 660' FSL & 1830' FEL, Sec. 27	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:	Lea New Mexico	
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) GL 3799	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine 6/10/85 Spud 17½" hole @ 9:15 AM CDT. TD he 54.5#, K-55 STC casing @ 350'. Cemc cmt w/2% CaCl2 & ¼# flocele per sk. 6/10/85. Circ. 100 sx to pit. Cmt	ole @ 350'. Ran & set 13-3/8" ented with 375 sx. Class "C" Plug down @ 5:00 PM CDT	
6/11/85 WOC 18 hrs. Test BOP and csg to 10		

reservoir, use roim 3–331–6 for such proposition	6. PARIN OR LEASE INAIN	
1. oil XX gas Other	Federal 27	
Well — Well Other	9. WELL NO.	
2. NAME OF OPERATOR	10. FIELD OR WILDCAT N	AMF
J.M. Huber Corporation 3. ADDRESS OF OPERATOR	Undes. EK Bone Sp	
1900 Wilco Building, Midland, TX 79701	11. SEC., T., R., M., OR E	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	ARFA	
	Sec. 27, T18S,	
AT SURFACE: 660' FSL & 1830' FEL, Sec. 27	12. COUNTY OR PARISH	
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Lea	New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.	
REPORT, OR OTHER DATA	15 FLEVATIONS (SHOW	DE KOR AND WO
REPORT, ON OTHER DAY	15. ELEVATIONS (SHOW DF, KDB, AND WD) GL 3799	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		
FRACTURE TREAT SHOOT OR ACIDIZE		
REPAIR WELL	(NOTE: Report results of ma	
PULL OR ALTER CASING	change on Form 9-	330.)
MULTIPLE COMPLETE		•
ABANDON*		
(other) Spud & Surface Csg X		
measured and true vertical depths for all markers and zones pertiner 6/10/85 Spud 17½" hole @ 9:15 AM CDT. TD ho 54.5#, K-55 STC casing @ 350'. Ceme cmt w/2% CaCl2 & ¼# flocele per sk. 6/10/85. Circ. 100 sx to pit. Cmt	le @ 350'. Ran & inted with 375 sx. Plug down @ 5:00	Class "C" PM CDT
6/11/85 WOC 18 hrs. Test BOP and csg to 100		
	2 4 7	
		-
Subsurface Safety Valve: Manu. and Type	Set	@ FT
18. I hereby certify that the foregoing is true and correct (915) 6	82-3794	
SIGNED ROLL TITLEDIST. Prod. Mg	r. DATE June	14, 1985
Robert R. Gleun		. ,
(This space for Federal or State of		
APPROVED BY CEPTED FOR RECORD TITLE	DATE	
JUL 1 1985		

*See Instructions on Reverse Side