SANTA FE FILE U.S.G.S. AND OFFICE OIL IRANSPORTER GAS OPERATOR PROBATION OFFICE Operator Address

W MEATUR OIL CONSERVATION COMMISSIO REQUEST FOR ALLOWABLE Supersedes Old C-104 and . AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS MEWBOURNE OIL COMPANY P. O. BOX 7698, TYLER, TEXAS 75711 Reason(s) for filing (Check proper box) Other (Please explain) X X New Well Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate THIS WILL HAS BEEN PLACED IN THE POOL If change of ownership give name DUTIES OF CLUON, IF YOU DO NOT CONCUR and address of previous II. DESCRIPTION OF WELL AND LEASE O Upper Bone Springs of 55 Kind of Lease Lease No. NM-4609 FEDERAL "E" 10 State, Federal or Fee Federal Location : 2310 Feet From The North Line and 2310 __ Feet From The _ <u>East</u> 18S 32 E Township Range , NMPM, LEA Line of Section County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Aid:ess (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company

Nome of Authorized Transporter of Casinghead Gas & Effective E. February b. Box 191, Midland, Texas 79702

Total authorized Company Compan P.O.Box 791, Midland, Texas 79702
Address (Give address to which approved copy of this form is to be sent) Sec. If well produces oil or liquids, 18S 32E ! 27 give location of tanks. G Yes If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Gas Well Oll Well New Well Workover Deepen Plua Back Same Restv. Diff, Restv. Designate Type of Completion - (X) Χ X Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 5/14/85 7/14/85 9020' Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oll/Gas Pay Tuking Depth 3735' GL, 3750' KB Upper Bone Springs 8501' 84981 Perforations Depth Casing She 8501-8530' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET 17-1/2" 13-3/8" 4561 475 <u>11"</u> 8-5/8" 4542' 2600 5-1/2" 7-7/8" 9020' 1400 /. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Preducing Method (Flow, pump, gas lift, etc.) Pump 7/15/85 7/16/85 Casing Pressure Chake Size Tubing Pressure Length of Test 24 howrs Water - Bble. Gan-MCF Oil - Bhls. Actual Prod. During Test 100 50 60 GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION I. CERTIFICATE OF COMPLIANCE APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. TITLE . This form is to be filed in compliance with RULE 1104.

(Signature) EXPLORATION SECRETARY (Title)

> JULY 17, 1985

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.