

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Name of Lease Holder
Bridges-State

2. Name of Operator
Mobil Producing TX & NM Inc.
3. Address of Operator
9 Greenway Plaza - Suite 2700 - Houston, TX 77046

9. Well No.
501
10. Field and Pool, or Wildcat
Vacuum

4. Location of Well
UNIT LETTER P LOCATED 1275 FEET FROM THE East LINE AND 297 FEET FROM South
THE 14 LINE OF SEC. 17S TAP. 34E RGE. Lea

12. County
Lea

15. Date Spudded
6-10-85
16. Date T.D. Reached
6-17-85
17. Date Compl. (Ready to Prod.)
7-2-85
18. Elevations (DF, RKB, RT, GR, etc.)
4050 GL; 4063 KB

19. Elev. Casinghead
4050

20. Total Depth
4800
21. Plug Back T.D.
4754
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
X
Cable Tools

25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name
4542-4606 San Andres

27. Was Well Cored
No

26. Type Electric and Other Logs Run
Dual LL, Spectra-Comp Density-Comp Neutron, Accoustic

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	Cond Pipe	35	13-3/8	Driven	
8-5/8	24#	1705	12-1/4	1250x CI C	circ
5-1/2	14#	4800	7-7/8	1380x CI C	circ

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8		4318-4326
							4440

29. LINER RECORD
30. TUBING RECORD

31. Perforation Record (Interval, size and number)
4542-46, 4550-66, 4568-72, 4578-90, 4603-06 (44 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
4542-4606
AMOUNT AND KIND MATERIAL USED
Acidz w/11,200 gal 15% NEA Fe + 88 RCNBS. Tr w/4 dr Unichen TH 756 sc inhib mx w/50 BFW, fl w/250 BFW.

33. PRODUCTION
Date First Production
7-2-85
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Producing

Date of Test
7-8-85
Hours Tested
24
Casing Pressure
700
Flow Tubing Press.
110
34. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold
35. List of Attachments
Logs, Inclination Report, C-105
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

33. PRODUCTION
Date of Test
7-8-85
Hours Tested
24
Casing Pressure
700
Flow Tubing Press.
110
34. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold
35. List of Attachments
Logs, Inclination Report, C-105
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis TITLE Authorized Agent DATE 7-15-85

33. PRODUCTION
Date of Test
7-8-85
Hours Tested
24
Casing Pressure
700
Flow Tubing Press.
110
34. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold
35. List of Attachments
Logs, Inclination Report, C-105
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All sections reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 10 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2870	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3832	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4518	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Rustler _____ 1630	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1630	2870	1240	Anhydrite				
2870	3832	962	Sand & Limestone				
3832	4518	686	Sand & Limestone				
4518	4800	282	Carbonate				

JUL 20 1965
 10:11 AM