00. 01 COPIDS RECEIVED				
DISTRIBUTION		NSERVATION COMMISSION	Firm C-104	
SANTA FE	REQUEST F	OR ALLOWABLE	Supercedes Old C-104 and C-11 Effective 1-1-65	
PILE		ISPORT OIL AND NATURAL O	:45	
LAND OFFICE				
TRANSPORTER DIL GAS			· ·	
OPERATOR			•	
PRORATION OFFICE				
Mobil Producing TX &				
•	Suite 2700 - Houston, TX	77046 Other (Please explain)	<u></u>	
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:			
Recompletion	Cil Dry Ges Casinghead Ges Condens		•	
If change of ownership give some				
and address of previous owner	FACE			
DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo		el or FooState B-1520	
Bridges State	502 Vacuum Conte	<u> </u>	JJ	
Unit LetterM; <u>1305_</u>	Feet From TheWestLine	e and284 Feet From	The South	
Line of Section 13 Tow	mehip 175 Range	34E , NMPM,	Lea County	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Adress (Give address to which appr	oved copy of this form is to be rent!	
Name of Authorized Transporter of Oil Mobil Pipeline Co		Box 900, Dallas, TX 7	75221	
Name of Authorized Transporter of Cas	inghead Gas V er Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)	
Phillips Petroleum Co	GPM Gas Corporation	Address (Give address so which appr PANY 14:19981dg, Bartles 18 gas actually connected?	5V1110,UK /4004	
If well produces oil or liquids, give location of tanks.	NE/4 14 17S 34E	Yes		
If this production is commingled wit COMPLETION DATA			Plug Back Same Res'v. Diff. Res	
Designate Type of Completio	on - (X) Oil Well Gas Well X	New Well Workover Deepen		
Date Spudded 6-19-85	Date Compl. Ready to Prod. 8-5-85	Total Depth 4800	<b>Р.В.Т.D.</b> 4758	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation San Andres	Top Oll/Gas Pey 4560	Tubing Depth ECP @ 4322	
4063 KB	San Andres	4000	Depth Casing Shoe	
4560-4644	TUBING CASING AN	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	BACKS CEMENT	
20	13-3/8	35	3 yds	
12-1/4	8-5/8	1700	1250x	
7-7/8	5-1/2	4800	<u>1200x</u>	
. TEST DATA AND REQUEST F	OB ALLOWABLE (Test must be a shis for this s	ofter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top all	
OIL WELL Dete First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas flowi:		
8-5-85	8-13-85	Casing Pressure	Choke Size	
24 hrs.	60	60	16/64"	
Actual Pred. During Test	Oll-Bale.	Water - Bble.	Ges-MCF 21	
	25			
GAS WELL Actual Pred. Teet-MCF/D	Length of Test	Bbis. Condensate/AMCF	Grevity of Condensate	
	Tubing Pressure (Shut-in)	Casing Pressure (Stat-1.8)	36.5	
Testing Method (pitot, back pr.)		•		
I. CERTIFICATE OF COMPLIAN	ice	11	VATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED		
	with and that the information given we best of my knowledge and belief.		Constant of the section of the sect	
		TITLE		
Monay	L'anis		in compliance with RULE 1184. Lowable for a newly drilled or deependent by a rabulation of the devia	
	neture)	well, this form must be account	cordance with RULE 111.	
	zed Agent	All sections of this form	wells.	
م بر - هم	rule) 12 - 85		I. III. and VI for changes of own porter, or other such change of condit	
	Date )	If mall same or suscer, or stand	must be filed for each pool in mult	

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply