## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

| PIETMINUTION     |     | 1        |   |
|------------------|-----|----------|---|
| SANTA FE         |     | <u></u>  |   |
| rict             |     | <u> </u> |   |
| u.t.a.t.         |     |          | L |
| LAND OFFICE      |     | <u> </u> |   |
| TRANSPORTER      | סונ | I        |   |
|                  | DAS |          |   |
| OPERATION        |     |          |   |
| PADRATION OFFICE |     | 1        |   |

| LAMD OFFICE                                | REQUEST FO                                      | R ALLOWABLE   |  |  |  |
|--|---|---|--|--|--|
| TAANSPORTES OAS                            |   | AND   |  |  |  |
| PADRATION OFFICE                           | AUTHORIZATION TO TRANS                          | PORT OIL AND NATURAL GAS  |  |  |  |
| Operator                                   |   |   |  |  |  |
| SHELL WESTERN E&P INC.                     |   |   |  |  |  |
| P.O. BOX 576, HOUSTON,                     | TEVAS 77001 (1104 4405)                         | •   |  |  |  |
| Reason(s) for tiling (Check proper box     | 17,071 11007                                    | Other (Please explain)  | ·  |  |  |
| New Well                                   |   |   |  |  |  |
| Recompletion                               | OII Dry Co                                      | •   |  |  |  |
| Change in Ownership                        | Casingheod Gas Conde                            | nsale   |  |  |  |
| If change of ownership give name           |   |   |  |  |  |
| and address of previous owner.             |   |   |  |  |  |
|  |   |   |  |  |  |
| DESCRIPTION OF WELL AND                    | Well No. Pool Name, Including F                 | ormation   Kind of Leas   | Lease No.                                |  |  |
| N. HOBBS (G/SA) UNIT SEC                   | C.28 242 HOBBS (GRAYBUR                         | RG/SAN ANDRES) ************************************   |  |  |  |
| · · · · · · · · · · · · · · · · · · ·      | CATION/BOTTOMHOLE LOCATION                      |   | · · · · · · · · · · · · · · · · · · ·    |  |  |
| Unit Letter N : 1166/                      | /1100Feet From The SOUTH Lin                    | ne and 1823/2400 Feet From  | The WEST                                 |  |  |
|  | 10.0  | 20.5  | ^  |  |  |
| Line of Section 28 To                      | enship 18-5 Range                               | 38-Е , ммрм,  | LEA County                               |  |  |
| DESIGNATION OF TRANSPORT                   | -<br>TER OF OIL AND NATURAL GA                  |   |  |  |  |
| Name of Authorized Transporter of Cil      |   |   |  |  |  |
| SHELL PIPE LINE CORP.                      |   | P.O. BOX 1910, MIDLAND, TEXAS 79701   |  |  |  |
| Name of Authorized Transporter of Car      |   | Address (Give address to which approved copy of this form is to be sent)  |  |  |  |
| PHILLIPS PIPE LINE COMPA                   |   | 4001 PENBROOK, ODESSA, TEXAS 79762  |  |  |  |
| If well produces oil or liquids,           | Unit Sec. Twp. Ree.                             | Is gas actually connected? Who  |  |  |  |
| give location of tanks.                    | ! F ! 28 ! 18S ! 38E                            | YES   | 8-30-85                                  |  |  |
| -  | th that from any other lease or pool,           | give commingling order numbers  |  |  |  |
| COMPLETION DATA                            | Oil Well Gas Well                               | New Well Workover Deepen  | Plug Back   Same Resty, Diff. Resty      |  |  |
| Designate Type of Completion               | on (X) X  | X   |  |  |  |
| Date Spudded                               | Dane Compl. Rendy to Prod.                      | Total Depth   | P.B.T.D.                                 |  |  |
| 6-24-85                                    | 8-30-85   | 4475' TMD 4377' TVD   |  |  |  |
| Elevations (DF, RKB, RT, GR, etc.)         | 1   | Top Oil/Gas Pay   | Tubing Depth                             |  |  |
| 3643.6' GL                                 | SAN ANDRES                                      | 4200'   | 4161' Depth Casing Shoe                  |  |  |
| 4200' - 4347'                              |   | 4470'   |  |  |  |
| 4200 1917                                  | TUBING, CASING, AND                             | CEMENTING RECORD  |  |  |  |
| HOLE SIZE                                  | CASING & TUBING SIZE                            | DEPTH SET   | SACKS CEMENT                             |  |  |
| 17-1/2"                                    | 13-3/8" (CONDUCTOR)                             | 40'   |  |  |  |
| 12-1/4"                                    | 9-5/8" (36#)                                    | 1509  | 450 SX LITE + 200 SX HE II               |  |  |
| 8-3/4"                                     | 7" (20#)  | 4470'   | 650 SX LITE + 355 SX HE II               |  |  |
|  |   |   |  |  |  |
| TEST DATA AND REQUEST FO                   | JR ALLOWABLE (Fest must be a)  able for this de | fter recovery of total volume of load oil ,<br>pth or be for full 24 hours)   | and must be equal to or excess top allo- |  |  |
| Date First New Oil Run To Tonks            | Date of Test                                    | Producing Method (Flow, pump, gas lift, etc.)   |  |  |  |
| 8-30-85                                    | 9-02-85   | PUMP - SUBMERSIBLE  |  |  |  |
| Length of Test                             | Tubing Pressure                                 | Casing Pressure   | Choke Size                               |  |  |
| 24 HRS Actual Prod. During Test            | 30<br>OII-Bble.                                 | 30  | Cas-MCF                                  |  |  |
| Actual Fiber Dailing 1921                  | 134   | 456   | 127                                      |  |  |
|  |   | 1   |  |  |  |
| GAS WELL                                   |   |   | · · · · · · · · · · · · · · · · · · ·    |  |  |
| Actual Prod. Test-MCF/D                    | Length of Test                                  | Bbis. Condensate/MMCF   | Gravity of Condensate                    |  |  |
|  |   |   |  |  |  |
| Teeling Method (pitot, back pr.)           | Tubing Pressure (Shut-in)                       | Cosing Pressure (Shut-1B)   | Choke Size                               |  |  |
|  |   |   | 1  |  |  |
| CERTIFICATE OF COMPLIANC                   | Œ   |   |  |  |  |
| hands and to the the side and a            | egulations of the Oll Conservation              |   |  |  |  |
| Division have been complled with           | and that the information given                  |   |  |  |  |
| bove is true and complete to the           | best of my knowledge and belief.                | By Eddie W. Sagy  |  |  |  |
|  |   | TITLE Oil & Gas Inspector   |  |  |  |
| , mark                                     |   | This form is to be filed in c   |  |  |  |
| Cherry For a                               | A. J. FORE                                      | If this is a request for allowable for a newly drilled or deepens   |  |  |  |
| 9  |   | well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.             |  |  |  |
|  | G. & PERMITTING                                 | All sections of this form must be filled out completely for allow   |  |  |  |
| (Title) able on new and recomplated wells. |   | lia.  |  |  |  |
| SEPTEMBER 9, 1985                          |   | Fill out only Sections I. II. III, and VI for changes of owner wall name or number, or transporter, or other such Change of condition |  |  |  |

Separate Forms C-104 must be filled for each pool in multiple completed walls.