

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN PRELIMINARY
(Other instructions
reverse side)

RECEIVED
FEDERAL BUREAU OF LAND MANAGEMENT
LEASE DESIGNATION AND SERIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Oryx Energy Company

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

B, 330' FNL & 2030' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

LC-063645

6. IF INDIAN, ALLOTTEE OR TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mescalero Ridge Federal

9. WELL NO.

10. FIELD AND POOL OR WILDCAT

Mescalero Escarpe Bone Spring
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 13, T-18-S, R-33-E
12. COUNTY OR PARISH 13. STATE

Lea N.M.

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT OFF

PULL OR ALTER CASING

WATER SHUT OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING X

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/09/89---MIRU Xpert WS. Steam out paraffin.

8/10/89---Round trip PFT thru perfs 8714-73 in circ mode while pumping 2% KCL wtr at 2 BPM
round trip tool thru perfs in injection mode while pumping 3000 gals 20% NEFEHCL
acid & additives, CP 0#, AIR 1.9 BPM

8/11/89---2 7/8" prod tbg pumping setup, TS 8837', SN 8800', 5 1/2 Bkr TAC set at 8641'
w/17,000# tension, 45,000# shear, RIH w/2 1/2" x 1 1/2" x 20' pump, well
pumping on test.

8/12/89---Hot Oil Flowline

8/15/89---24P 142BO 21 BLW 235 MCF

18. I hereby certify that the foregoing is true and correct

SIGNED

Maria L. Perez

TITLE Accountant

DATE 8/17/89

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side