

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other Instructions
Please Refer to)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

LC-063645

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Oryx Energy Company

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

B, 330' FNL & 2030' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mescalero Ridge Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Mescalero Escarpe Bone Spring

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13, T-18-S, R-33-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4092' GR

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- HOT OIL DN CSG 2 DAYS PRIOR TO MIRU. HOT OIL USING 75 BBLS LEASE OIL. PUT WELL ON HAND.
- MIRU PU. POH W/86 TAPER KD ROD STRING & 2-1/2 X 1.5 X 20' RHBC ROD PUMP. ND WH. NU BOP. RLSE TAC AND POH W/2-7/8", 6.5#, N-80 PRODUCTION TBG. IF NECESSARY STEAM TOP 4000' OF TUBING AS REQUIRED FOR PARAFFIN.
- RIH W/5-1/2" BJ-TITAN PFT ON 2-7/8" PROD TBG TO ±8714' (TOP PERF). BREAK CIRC W/NE TREATED 2% KCL FRESH WTR. ROUND TRIP TOOL THRU PERFS, CIRC @ ±2 BPM AS REQUIRED. RAISE TOOL BACK TO TOP PERF.
- CIRC 3000 GALS 20% NEFEHCL W/ADDITIVES* TO SN. SI BACKSIDE. PUMP ±1500 GALS 20% NEFEHCL WHILE MOVING TOOL DN THRU PERFS IN INJECTION MODE. REPEAT OPERATION WHILE RAISING TOOL BACK TO TOP PERF. USE NE TREATED 2% KCL WTR TO DISP ACID INTO PERFS. SI 15 MIN. POH W/TBG AND PFT.
- RIH W/MA, PERF SUB, SN, 5 JTS TBG & TAC ON 2-7/8" PRODUCTION TBG AS BEFORE. ND BOP. NU WH. RIH W/2-1/2" X 1.5" X 20' RHBC ROD PUMP ON 86 TAPER ROD STRING AS BEFORE. SPACE OUT. NU WH. RR.
- PLACE WELL ON PRODUCTION TEST.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Accountant

DATE 7-20-89

(This space for Federal or State office use)

A/C 915-688-0375

APPROVED BY

FOR: TITLE

DATE 8-4-89

CONDITIONS OF APPROVAL, IF ANY

*See Instructions on Reverse Side

RECEIVED

AUG 7 1989

OCD
HOBBS OFFICE