Countapproved, Budget Bureau No. 1004-0133 Feim 3160-5 UN D STATES CEBMIT IN TRIP ΥE^{\bullet} Expires August 31, 1985 (November 1983) DEPARTMENT OF THE INTER (Formerly 9=331) 5. LEASE DESIGNATION AND BERIAL NO. BUREAU OF LAND MANAGEME LC-063645 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals.) 7. UNIT AGREEMENT NAME GAS WELL WELL X OTHER NAME OF OPERATOR 8. FARM OR LEASE NAME Sun Exploration & Production Co. Mescalero Ridge Federal 3. ADDRESS OF OPERATOR 9. WELL NO. P.O. Box 1861, Midland, Texas LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 10. FIELD AND POOL, OR WILDCAT Spring Mescalero Escarpe Bone Unit Letter B, 330 FNL & 2030 FEL 11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA Sec. 13, T-18-S, R-33-E 14. PERMIT NO. 15 ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE 4092' GR NM 16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF : TEST WATER SHUT-OFF WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MILLTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE SHOOTING OR ACIDIZING ABANDONMENT* REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) SCRIBE PROPOSED OF COMPLETES OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.). 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS 5/14/87 MIRU DA&S ws/unable to pull rods & pump due to pariffin in tbg/ 5/15/87 Pumped 5 bbls hot oil down tbg. steamed C/N 5/16/87 RIH w/PFT on 2-7/8 tbg to 8753. BJ pumped 80 bbls 2% KCL wtr while round tripping across perfs in circ mode, BJ pump 3000 gal 20% NEFE while round tripping perfs in injection mode pmpg 1.8 BPM CP 70 overflush down tbg & csg w/2% KCL ISIP vac. 5/17/87 FIH w/2-7/8 tbg & pmpg set up TS 8837 SN 8801 TAC 8645 (Guiber 12/35) ND BOP NU WH / RIH w/2½x1½x24 pump on 86 rod string space out hang on rig rel 1:30 pm 5/16/87 start pmpg 1:30 pm $1\frac{1}{2} \times 168 \times 10$ 5/23/87 24 hrs P 244 BO O Blaw 376 MCF ACCEPTED FOR RECORD JUN 4 1987 CARLSBAD, NEW MEXICO 18. I hereby certify that the foregoing is true and correct TITLE Associate Accountant **DATE** $\frac{6}{1}/87$

*See Instructions on Reverse Side

DATE

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY: