

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIF  
(Other instruction  
verse side)

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a re-

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

LC-063645

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mescalero Ridge Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WIDESPREAD

Mescalero Escarpe Bone

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 13, T-18-S, R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Sun Exploration & Production Co.

3. ADDRESS OF OPERATOR

P.O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

Unit Letter B, 330' FNL & 2030' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4092 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☒  
☐

PULL OR ALTER CASING

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☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

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☐  
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(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Stimulate current producing interval 8714-8773 using the B.J. Titan PFT tool and 300 gals 20% NEFEHCL.

1. HOT OIL DN CSG 2 DAYS PRIOR TO MIRU. HOT OIL USING 75 BBLS LEASE OIL. PUT WELL ON HAND.
2. MIRU PU. POH W/ RODS AND PUMP. ND WH. NU BOP. RLSE TAC AND POH W/ 2-7/8", 6.5#, N-80 PRODUCTION TBG. IF NECESSARY STEAM TOP 4000' OF TUBING AS REQUIRED FOR PARAFFIN.
3. RIH W/ 5-1/2" BJ-TITAN PFT ON 2-7/8" PROD TBG TO ±8714' (TOP PERF). BREAK CIRC W/ NE TREATED 2% KCL FRESH WTR. ROUND TRIP TOOL THRU PERFS, CIRC @ ±2 BPM AS REQUIRED. RAISE TOOL BACK TO TOP PERF.
4. CIRC 3000 GALS 20% NEFEHCL W/ ADDITIVES\* TO SN. SI BACKSIDE. PUMP ±1500 GALS 20% NEFEHCL WHILE MOVING TOOL DN THRU PERFS IN INJECTION MODE. REPEAT OPERATION WHILE RAISING TOOL BACK TO TOP PERF. USE NE TREATED 2% KCL WTR TO DISP ACID INTO PERFS. SI 15 MIN. POH W/ TBG AND PFT.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE Associate Accountant

DATE 5/1/87

(This space for Federal or State office use)

Orig. Sgd. Linda S. C. Rindall

APPROVED BY

*[Signature]*

TITLE

DATE

5-14-87

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED  
MAY 18 1987  
OCD  
HOBBS OFFICE