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LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

LG-2843

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry and abandoned		7. Unit Agreement Name	
2. Name of Operator Manzano Oil Corporation 505/623-1996		8. Farm or Lease Name Tonto State	
3. Address of Operator P.O. Box 571/Roswell, NM 88202		9. Well No. 1	
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM West 13 TOWNSHIP 18S RANGE 34E NMPM.		10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 3982.2' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12/31/85 Ran DST #1: 9575' to 9658', Recovered 124' mud and 1' oil, Sampler @ 10# 2300 ccs drilling mud, very slight trace of oil, temperature 138°.
- 1/3/86 Ran DST #2: 10,166' to 10,368', Recovered 5500' formation water & 200' drlg. mud Very slight show gas. Sampler 58# 2300 ccs formation water, 0 oil, 0 gas, temperature 138°.
- 1/8/86 Ran DST #3: 10,942' to 11,010', Recovered 2825' total fluid, 270' drlg. fluid, 2550' formation water, Sampler 2150 ccs formation water, temperature 158°.
- 1/12/86 Drilled to total depth 11,200' Lime & Shale.
Plugged and abandoned well as follows:
Set 5 100' plugs with 35 sacks Class H Neat each @:
#1 9066 to 10,066' 10 sacks at surface.
#2 6920 to 7020' Set dry hole marker.
#3 5036 to 5136'
#4 3498 to 3598' (50' in & out of 8-5/8" casing)
#5 1644 to 1744'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Jackie Midkiff/Prod. Clerk

DATE 1/21/86

APPROVED BY

TITLE

OIL & GAS INSPECTOR

DATE

AUG 15 1986

CONDITIONS OF APPROVAL, IF ANY:

SECRET

JAN 24 1986

SECRET