

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-29291
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection</u>	7. Lease Name or Unit Agreement Name <u>Central Corbin Queen Unit</u>
2. Name of Operator <u>OXY USA Inc.</u> <u>16696</u>	8. Well No. <u>601</u>
3. Address of Operator <u>P.O. Box 50250 Midland, TX 79710-0250</u>	9. Pool name or Wildcat <u>Corbin Queen, Central</u>
4. Well Location Unit Letter <u>M</u> : <u>330</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>18S</u> Range <u>33E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 5052'

PERFS - 4219-4266'

MIRU PU 5/5/98, NDWH, NUBOP, REL GUIB G-6 PKR, POOH & DID NOT FIND HOLE. RU TBG TESTER & TEST 2-3/8" CL TBG TO 5000# ABOVE SLIPS, FOUND HOLE IN 48" JT, RPL W/ 1JT PL TBG. CIRC W/ PKR FLUID, ATTEMPT TO SET PKR, WOULD NOT SET IN TENSION. POOH W/ PKR, BTM ASSBLY HAD FOREIGN MATERIAL WHICH WOULDN'T ALLOW IT TO SET. RIH W/ EXCHANGE GUIB G-6 PKR & 2-3/8" TBG, & SET PKR @ 4108', NDBOP, NUWH. PRESSURE TEST TO 515# FOR 30min, HELD OK. BLM REP STEVE CAFFEY WITNESSED TEST. RDPV 5/11/98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 5/18/98  
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915685571

(This space for State Use)

APPROVED BY CHRIS WILLIAMS  
SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APR 20 1998

