Form 3160-5 (August 1999)

## **UNITED STATES**

1625 N French Dr. Hobbs, F.M. 88240

FORMA	PPROVED

FORM APPROVED	
OMB No. 1004-0135	
Expires Morrambas 20	2000

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS		ŀ	Expires November 30, 2000  5. Lease Serial No.			
		5. Lease				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well	~				4603X	
Oil Well Gas Well Other  2. Name of Operator				8. Well Name and No. Central Corbin Queen Unit #401		
Saga Petroleum LLC			9. API W	9. API Well No. 30-025-29296  10. Field and Pool, or Exploratory Area CORBIN QUEEN CENTRAL		
3a. Address 415 W Wall, Suite 1900, Midland, TX 79701  3b. Phone No. (include area code) (915)684-4293						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FWL SEC 9 (C), T18S, R33E						
			11. County or Parish, State LEA NM			
12. CHECK AF	PPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE,	REPORT, (	OR OTHER DATA	
TYPE OF SUBMISSION		TY	TYPE OF ACTION			
X Notice of Intent		Deepen	Production (Sta	art/ Resume)	☐ Water Shut-Off	
Subsequent Report	☐ Alter Casing ☐ Casing Repair	☐ Fracture Treat ☐ New Construction	Reclamation		☐ Well Integrity  ☑ Other Add perfs	
		☐ Plug and Abandon	☐ Recomplete ☐ Temporarily A	bandon	inc inj rate	
☐ Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disposal		reduce inj pres	
Attach the Bond under which the following completion of the invo testing has been completed. Fina determined that the site is ready to TD 4310' PBTD 4256'	tionally or recomplete horizontally, a work will be performed or provide to lived operations. If the operation result Abandonment Notices shall be filed for final inspection.)  Perf 4206'-4232'  f unable to reach 4275', For Queen interval & POOF decentralized strip gun) along 4000 gals 15% NEFE wed w/200# Rock Salt bloom to exceed 4500# surfacts w/at lease twice the volume of the volume in the work with the sack w/at lease twice the volume in the recomplete the volume.	give subsurface locations rethe Bond No. on file with Its in a multiple completion only after all requirement POOH, PU GR-CCLH  HCL in 2 stages.  Ck & then pump rence pressure.  I ume from btm per	neasured and true vertical MAIA. Required sun or recompletion in a rest, including reclamation long long tool & Formation and the sun of the surface.	cal depths of all ubsequent report new interval, a n, have been co	I pertinent markers and zones.  Its shall be filed within 30 days Form 3160-4 shall be filed once Impleted, and the operator has  In depth w/GR-DEN-Neutron  E HCL acid.  TOTAL COLUMN  THE COLUMN  TH	
14. I hereby certify that the foregoin	g is true and correct			Р	GARY GOURLEY PROLEUM ENGINEER	
Name (Printed/Typed) Bonnie Husband		Title Produc	ction Analyst			
Signature Sannie	Husland)	Date 08/13/2	2001			
	THIS SPACE F	OR FEDERAL OR S	TATE OFFICE US	šΕ		

MED DY Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

Date

Approved by