

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29296
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WIW <input type="checkbox"/>		5. Indicate Type of Lease <u>Federal</u> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <u>SAGA PETROLEUM LLC</u>		6. State Oil & Gas Lease No. Federal Unit Agreement
3. Address of Operator <u>415 W WALL, SUITE 1900</u> <u>MIDLAND, TX 79701</u>		7. Lease Name or Unit Agreement Name <u>CENTRAL CORBIN QUEEN UNIT</u> <u>Agreement NMNM84603X</u>
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>9</u> Township <u>18S</u> Range <u>33E</u> NMPM County <u>LEA</u>		8. Well No. <u>401</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3965' GL</u>		9. Pool name or Wildcat <u>Corbin Queen, Central</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Add perfs -increase inj rate & reduce inject press ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

TD 4310' PBTD 4256' Perf 4206'-4232'

RIH w/gauge ring to TD - If unable to reach 4275', POOH, PU GR-CCL logging tool & RIH & set on depth w/GR-DEN-Neutron log, obtain GR-CCL log over Queen interval & POOH

Perf 4237'-4245' w/1 jsp (decentralized strip gun)

Acidize new & old perfs using 4000 gals 15% NEFE HCL in 2 stages.

Pump 2500 gal acid, followed w/200# Rock Salt block & then pump remaining 1500 gal 15% NEFE HCL acid.

Monitor treating pressure, not to exceed 4500# surface pressure.

SI for 30 mins, flow well back w/at least twice the volume from btm perf to surface.

Put well back on injection & obtain inj rate & surface pressures until well stabilizes. Obtain step rate test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Production Analyst DATE 08/13/2001

Type or print name Bonnie Husband

Telephone No. (915)684-4293

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any: