

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other *Injection*

2. Name of Operator

OXY USA Inc.

16696

3. Address and Telephone No.

P.O. Box 50250 Midland, TX 79710-0250

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL 1780 FNL NENW Sec 9 T18S R33E

5. Lease Designation and Serial No.

NMNM84603X - *NMNM 55749*

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Central Corbin Queen Unit
008587

8. Well Name and No.

401

9. API Well No.

30-025-*29296*

10. Field and Pool, or Exploratory Area

013285
Corbin Queen, Central

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other *Clean Out*
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD - 4310' PBD - 4256' Perts - 4206 - 4232'

MIRU PU 10/18/96. NDWH, NUDDP. Rel pkr & pooh. RITH & tag fill @ 4205'. Clean out scale to 4255'. RITH & test thg, replace 6 jts. Circ w/ pkr fluid, set Baker AD-1 pkr @ 4080'. Pressure test csg to 300#, held OK. Put well back on injection. RDPU 10/21/96.

14. I hereby certify that the foregoing is true and correct

Signed

David Stewart

Title

David Stewart

Regulatory Analyst

Date

11/8/96

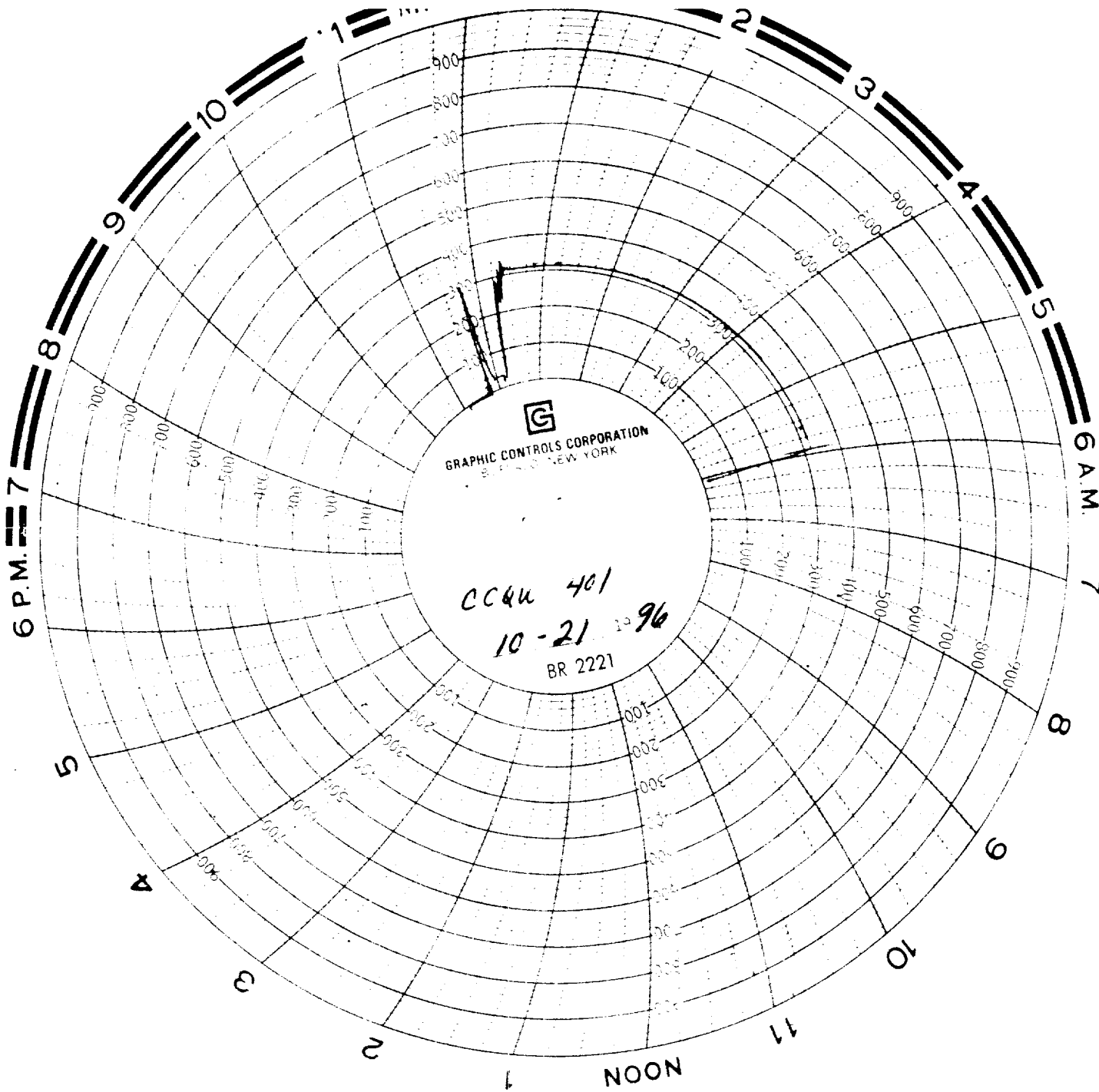
(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



02521 #401
10-21-96

Tested by
Johnny (Jarvis SR Eng Tech

TP - 0#
CSG - 300 #
SURF - 0 #

Tested OK
15 min

NMOCC Notified
Did not witness